

Before the  
**MAHARASHTRA ELECTRICITY REGULATORY COMMISSION**  
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Case No. 73 of 2007

IN THE MATTER OF  
Brihan-Mumbai Electricity Supply and Transport Undertaking's (BEST) Petition  
for Annual Performance Review for FY 2007-08 and Tariff Determination for FY  
2008-09

Shri A. Velayutham, Member  
Shri S. B. Kulkarni, Member

ERRATA AND CORRIGENDUM

Dated: June 18, 2008

The Commission issued the Order on June 6, 2008 in the matter of the Petition filed by Brihan-Mumbai Electricity Supply and Transport Undertaking (BEST) for Annual Performance Review (APR) for FY 2007-08 and determination of ARR and tariff for FY 2008-09. Subsequent to the issue of the Order, the Commission has observed certain errors and gaps in the Order. Now, therefore, the Commission, hereby through this Errata and Corrigendum Order, rectifies the said errors and gaps as under:

1. Para 7 on Page 89 states,

*“ d) The surplus in FY 2008-09 with existing tariffs on a stand-alone basis is estimated as Rs. 377.2 crore (Rs. 2445.15 crore – Rs. 2822.30 crore).”*

The above should be read as given below:

**“ d) The surplus in FY 2008-09 with existing tariffs on a stand-alone basis is estimated as Rs. 379.57 crore (Rs. 2442.73 crore – Rs. 2822.30 crore).”**



2. Para 3 on Page 94 of the Order states,

*“The applicability of the BPL category tariffs has been modified slightly such that BPL category will be available only to such residential consumers who have a sanctioned load of upto and less than 0.1 kW, and have consumed less than 360 units per annum in the previous financial year...”*

At the end of this paragraph, the following sentences should be added,

**“The categorisation of such BPL consumers will be reassessed at the end of the financial year, on a pro-rata basis. Similarly, the classification of BPL consumers who have been added during the previous years would be assessed on a pro-rata basis, i.e., 30 units per month. All the new consumers subsequently added in any month with consumption between 1 to 30 units (on pro rata basis 1 unit/day) in the first billing month will be considered in BPL Category”**

3. Para 2 on Page 95 states,

*“The Commission has retained the consumption slabs under the LT-III category, for the first sub-category, viz., 0 to 20 kW, as follows: 0 to 300 units. 301 to 500 units, 501 to 1000 units, and above 1000 units consumption per month.”*

The above should be read as given below:

**“The Commission has retained the consumption slabs under the LT-II category, for the first sub-category, viz., 0 to 20 kW, as follows: 0 to 300 units. 301 to 500 units, 501 to 1000 units, and above 1000 units consumption per month.”**

4. The following para 6 on Page 95, **stands deleted**,

*“The existing HT-II Industrial category has been renamed as HT-I Industrial category, in order to ensure consistency with the nomenclature applicable for other licensees. The existing HT-I Group Housing Society category has also been renamed as HT-III Group Housing Society category, in order to ensure consistency with the nomenclature applicable for other licensees”*



5. Para 4 on Page states,

*“The Time of Day (ToD) tariffs will be applicable compulsorily to HT I and HT II categories, LT II category above 20 kW sanctioned load, revised LT V Industrial category above 20 kW sanctioned load, as well as optionally available to LT – II category consumers having sanctioned load below 20 kW, who have TOD meters.”*

The above should be read as given below:

**The Time of Day (ToD) tariffs will be applicable compulsorily to HT I and HT II categories, LT II category above 20 kW sanctioned load, revised LT V Industrial category above 20 kW sanctioned load, as well as optionally available to LT – II category consumers having sanctioned load below 20 kW and LT IV category, who have TOD meters.**

6. Para 2 on Page 97 states,

*“Monthly Billing Demand will be the higher of the following:*

- (a) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;*
- (b) 75% of the highest billing demand recorded during preceding eleven months subject to limit of contract demand;*
- (c) 50% of the Contract Demand.”*

The above should be read as given below:

**“Monthly Billing Demand for HT categories will be the higher of the following:**

- (d) Actual Maximum Demand recorded in the month during 0600 hours to 2200 hours;**
- (e) 75% of the highest billing demand recorded during preceding eleven months subject to limit of contract demand.**
- (f) 50% of the Contract Demand.”**



7. The following definition of Billing Demand for LT categories is added on Page 97, after the above definition of Billing Demand for HT categories,

**Monthly Billing Demand for LT categories will be the higher of the following:**

- a) **65% of the actual Maximum Demand recorded in the month during 0600 hours to 2200 hours.**
  - b) **40% of the Contract Demand.**
8. In the Table under Para 5.5 of the Tariff Order on Pages 100 and 101, the following changes should be made:
- i. Page 100, Sl. 2 (b), should be read as “> 20 kW and ≤ 50 kW” instead of “> 20 kW and < 50 kW”.
  - ii. Page 100, Sl. 4, should be read as “**LT IV - LT Industry upto 20 kW load**” instead of “*LT III - LT Industry below 20 kW load*”.
  - iii. On Page 101, the applicability of the TOD tariffs have been mentioned erroneously for the tariff categories under LT category. The corrected portion of the Table on Page 101 is given below:

Sl.	Consumer category & Consumption Slab	Tariffs			
		Fixed/Demand Charge	Energy Charge (p/kWh)	Reliability Charge (p/kWh)	
				Standby Charge	Expensive Power Charge
	<i>TOD Tariffs (in addition to above base tariffs) - for LT II (b) and (c), and LT V category, and optionally available to LT II (a) and LT IV</i>				

9. Para 2 on Page 102 of the Order in the context of Power Factor Penalty should read as “**Applicable for all HT categories, LT II (b) and (c), and LT IV categories**” instead of “*Applicable for all HT categories, LT III and LT V categories*”.
10. Third para under Para 5.4 on Page 92 of the Order states,

*“The existing Fuel Adjustment Cost (FAC) Charge has been brought to zero, ... In case of any variation in the fuel prices with respect to these levels, REL-D will be*



*able to pass on the corresponding increase to the consumers through the existing FAC mechanism, subject to the stipulated ceiling of 10% of average energy charges...It is also clarified that the FAC mechanism will be applicable for both, non-costly sources as well as expensive sources of power purchase.”*

At the end of this paragraph, the following sentence should be added,

**“The ceiling of 10% of average energy charges amounts to 53.6 paise/kWh, considering the energy charges, standby charges and expensive power charges.”**

11. At the end of the Table on pages 101 and 102 under Para 5.5 of the Order, the following sentence should be added **“The tariff schedule will be approved separately”**.

Sd/-  
(S. B. Kulkarni)  
Member

Sd/-  
(A. Velayutham)  
Member



(P B Patil)  
Secretary, MERC