

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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Case No. 71 of 2007

In the matter of
**Maharashtra State Power Generation Company Ltd.'s (MSPGCL) Petition for
approval of Annual Performance Review for FY 2007-08 and Tariff
Determination for FY 2008-09**

Shri A. Velayutham, Member
Shri S. B. Kulkarni, Member

ERRATA AND CORRIGENDUM

Dated: September 5, 2008

The Commission issued its Order on May 31, 2008 in the matter of the Petition filed by the Maharashtra State Power Generation Company Ltd. (MSPGCL) for Annual Performance Review (APR) for FY 2007-08 and determination of ARR and tariff for FY 2008-09. Subsequent to the issuance of the Order, the Commission has observed certain errors and gaps in the Order. Therefore, the Commission, through this Errata and Corrigendum, rectifies the said errors and gaps as under:

1. Para 3 on Page No. 15 of the Order states:

“The Public Notice was published in The Times of India, Indian Express, Loksatta and Samana newspapers on January 12, 2008 and revised Public notice was published on January 27 2008.” (emphasis added)

The above para should be read as given below:

“The Public Notice was published in The Times of India, Indian Express, Loksatta and Maharashtra Times newspapers on January 12, 2008 and revised Public notice was published on January 27, 2008.”



2. Para 4 on Page No. 17 of the Order states:

“.....the Petition was admitted for further public process on January 10, 2008. The Commission directed MSPTCL to host the detailed Revised APR Petition and formats in MS Excel on its website for easy download by interested stakeholders.”
(emphasis added)

The above para should be read as given below:

“.....the Petition was admitted for further public process on January 10, 2008. The Commission directed MSPGCL to host the detailed Revised APR Petition and formats in MS Excel on its website for easy download by interested stakeholders.”

3. Para 2 on Page No. 18 of the Order states:

“The Commission would like to clarify that the tariff of MSPGCL stations for FY 2007-08 was approved in MYT Order and tariff of MSPGCL stations for FY 2007-08 is being approved in this Order. Thus, the tariff is not amended more frequently than once a year.” (emphasis added)

The above para should be read as given below:

“The Commission would like to clarify that the tariff of MSPGCL stations for FY 2007-08 was approved in MYT Order and tariff of MSPGCL stations for FY 2008-09 is being approved in this Order. Thus, the tariff is not amended more frequently than once a year”

4. Para 1 on Page No. 21 of the Order states:

“MSPGCL sought true-up of the expenses on such other variable charges for FY 2006-07 to the tune of Rs 229.42 Crore.”(emphasis added)

The above para should be read as given below:

“MSPGCL sought true-up of the expenses on such other variable charges for FY 2006-07 to the tune of Rs 229.6 Crore.”



5. Para 3.1.3 on Page No. 21 of the Order states:

“The actual heat rate achieved during FY 2006-07 for all the stations except Khaperkheda was higher as compared to the heat rate approved by the Commission in the Tariff Order for FY 2006-07.” (emphasis added)

The above Para should be read as given below:

“The actual heat rate achieved during FY 2006-07 for all the stations except Khaperkheda was higher as compared to the heat rate approved by the Commission in the Tariff Order for FY 2006-07”

6. In the Table under Para 5.3.2 on Page No. 70 of the Order states, Fuel Oil price for Koradi station has been inadvertently mentioned as 1489 Rs/KL, and should be read as 22855 Rs/KL, as shown below:

Station	FO			LDO			LSHS		
	Sp. Cons.	Price	Cal. Value	Sp. Cons.	Price	Cal. Value	Sp. Cons.	Price	Cal. Value
	ml/kWh	Rs/KL	kCal/kg	ml/kWh	Rs/KL	kCal/kg	ml/kWh	Rs/KL	kCal/kg
Koradi	0.88	22855	10000	0.33	29095	10640	0.78	26936	10300

7. In the Table under Para 5.3.4 on Page No. 71 of the Order states, rate of energy charge as approved by the Commission for Koradi station in Serial no. 6 has been inadvertently mentioned as Rs 1.23/kWh, and should be read as 1.25/kWh, as shown below:

S.No	Station	Rate of Energy Charge (Rs/kWh)	
		MSPGCL	Approved
6	Koradi	1.38	1.25

8. Para 1 on Page 71 of the Order states:

“The variation in other variable costs and adjustments shall not be considered as part of FAC computations and the FAC computations should only include the variations in fuel prices. Any variations in other charges and adjustments shall be considered at the time of truing up.”



The above para should be read as given below:

“The variation in cost of other variable components such as lubricants, chemical, water charges, etc., shall not be considered as part of FAC computations and the FAC computations should only include the variations in fuel prices. Any variations in other charges shall be considered at the time of truing up.”

Further, for the ease of the FAC computation, the Commission has provided the following table specifying the break up of net energy charge as approved in the APR Order for MSPGCL dated May 31, 2008, between other variable charges and fuel charges:

Table: Rate of Energy Charge for FY 2008-09

S.No	Station	Approved Net Other Variable Charge (Rs/kWh)	Approved net Fuel Charge (Rs/kWh)	Approved Energy Charge (Rs/kWh)
1	Khaparkheda	0.025	1.257	1.282
2	Paras	0.073	1.475	1.548
3	Bhusawal	0.062	1.845	1.906
4	Nasik	0.086	1.979	2.065
5	Parli	0.096	1.866	1.962
6	Koradi	0.045	1.209	1.254
7	Chandrapur	0.020	1.169	1.189
8	Uran	0.002	0.762	0.764

Sd/-
(S. B. Kulkarni)
Member

Sd/-
(A. Velayutham)
Member



(P B Patil)
Secretary, MERC