

PUBLIC NOTICE

Suggestions/ Objections on Reliance Infrastructure Ltd.-Distribution Business (Rlnfra-D) Annual Performance Review (APR) Petition for FY 2009-10 under MYT framework, truing up for FY 2008-09 and determination of ARR and tariff for FY 2010-11 (Case No. 72 of 2010)

- Reliance Infrastructure Ltd.'s Distribution Business (Rlnfra-D) has filed the petition for approval of Annual Performance Review (APR) for FY 2009-10 under MYT framework, truing up for FY 2008-09 and determination of ARR and tariff for FY 2010-11 before the Maharashtra Electricity Regulatory Commission (MERC) under the Electricity Act, 2003. The Commission has admitted the Petition on February 28, 2011 and directed Rlnfra-D to publish a Public Notice under Section 64(2) of the Act.
- The salient features of the Petition are provided below:

Table 1: Aggregate Revenue Requirement of Rlnfra-Distribution (Rs. Crore)

Sl. No.	Particulars	FY 2008-09		FY 2009-10		FY 2010-11
		MERC APR Order (Provisional Truing up)	Audited	MERC Order	Actual	Projections
1	Power Purchase Expenses	4,956.22	5,057.42	4,418.45	4,211.90	3,820.16
1.1	Rlnfra-G	967.69	999.89	966.12	988.94	997.47
1.2	RPO	22.32	7.80	223.12	54.80	53.32
1.3	TPC-G	1,373.46	1,356.95	1,091.19	1,019.09	524.81
1.4	Bilateral	1,683.44	1,502.78	1,903.66	1,416.36	2,023.32
1.5	Imbalance Pool	701.41	960.33		464.68	
1.6	Standby Charges	222.40	220.40	224.50	224.50	214.45
1.7	SLDC Charges	1.52	1.52	1.07	1.03	1.30
1.8	Others	-16.01	7.75	8.80	42.50	5.49
2	Operation & Maintenance Expenses	532.24	548.15	566.82	627.25	709.68
2.1	Employee Expenses	285.73	298.81	306.62	344.43	382.44
2.2	Administration & General Expenses	105.36	112.88	111.73	124.98	133.75
2.3	Repair & Maintenance Expenses	141.14	136.47	148.47	157.84	193.49
3	Depreciation	72.12	109.64	76.16	127.80	136.20
4	Interest on Long-term Loan Capital	62.69	79.14	67.41	99.36	116.24
5	Interest on Working Capital and CSD	47.69	65.96	68.14	73.08	69.63
6	Bad Debts Written off	5.00	2.50	5.50	13.56	5.00
7	Other Expenses				25.00	
8	Income Tax	46.32	121.04	34.65	141.78	151.54
9	Transmission Charges intrastate	221.63	216.28	183.72	183.73	214.13
10	Contribution to contingency reserves	6.07	6.49	6.52	7.42	8.46
11	Adjustment for profit/loss on account controllable/uncontrollable factors					
	Total Revenue Expenditure	5,949.99	6,206.62	5,427.37	5,510.88	5,231.05
12	Return on Equity Capital	168.49	189.68	176.69	210.05	228.82
13	Aggregate Revenue Requirement	6,118.48	6,396.30	5,604.06	5,720.93	5,459.87
14	Less: Non Tariff Income	129.22	141.59	88.41	111.52	118.04
15	Less: Income from wheeling charges				15.26	
16	Less: Income from Other Business					0.17
17	Add: Efficiency Gains for distribution loss reduction		67.02		58.75	
18	Aggregate Revenue Requirement from Tariffs	5,989.26	6,321.72	5,515.65	5,652.89	5,341.66

Table 3: Energy Sales (MU)

Sl. No.	Consumer Category & Consumption Slab	FY 2008-09		FY 2009-10		FY 2010-11	Basis For projections for FY 10-11
		MERC	Actuals	MERC	Actuals	Projected	
	BPL : Below Poverty Line	0.50	0.45	1.92	0.12	0.49	5 Year CAGR of LT Residential
	LT -I Residential	4327	4364.30	4532	4438.89	4658.46	5 Year CAGR
	LT II Commercial	1991	2,004.24	2290	2172.87	2028.87	2 Year CAGR
	LT III - LT Industrial upto 20 kW	161	159.59	165	159.97	147.60	5 Year CAGR for combined sales
	LT IV - LT Industrial above 20 kW	661	645.45	536	491.11	357.57	
	LT-V : LT- Advertisements and Hoardings	3	3.26	3	3.37	4.10	5 Year CAGR
	LT VI: LT -Street Lights	54	53.93	54	55.02	57.08	2 Year CAGR
	LT-VII a: Temporary Religious	1	1.43	0	1.41	2.93	Based on FY 09-10H1
	LT-VII b: Temporary Others	105	103.61	120	95.03	102.7	Maintained at 08-09 Levels
	LT VIII: LT - Crematorium & Burial Grounds	1	0.62	1	0.81	0.9	5 Year CAGR
	LT IX: LT -Agriculture	-	0.05	-	0.04	0.05	Maintained at 08-09 Levels
	LT- Malls & Multiplexes (Discontinued w.e.f. 1/6/2008)	-	8.38	-	-	-	
	HT I: HT-Industry	435	424.18	457	313.37	219.05	3Year CAGR for Combined sales
	HTII : HT- Commercial	458	466.01	482	544.28	252.59	
	HT III: HT-Group Housing Society	32	34.80	33	33.96	34.48	Based on FY 09-10 H1 Sales
	HT IV: HT-Temporary		-		9.83	8.10	
	Total	8230	8,270.30	8676	8320.10	7874.68	

Table 4: Number of consumers

Consumer Category	FY2009-10 (Actual)					FY 2010-11 (Projected)					
	Opening No of Consumers	New Consumers Added (net of line disconnections)	Consumer migration		Closing No of Consumers	Opening No of Consumers	New Consumers Added (net of line disconnections)	Consumer migration		Closing No of Consumers	Average No. of Consumer considered for petition
			to other licensee from Rlnfra-D	to Rlnfra-D from other licensee				to other licensee from Rlnfra-D	to Rlnfra-D. from other licensee		
	Nos.	Nos.	Nos.	Nos.Nos.	Nos.	Nos.	Nos.	Nos.	Nos.	Nos.	
Low Tension - LT											
LT I : LT -Residential	2295182	44538	22829	0	2316891	2316891	44959	55986	137	2306001	2308039
LT II : LT - Commercial	373669	14893	5497	0	383065	383065	15267	25748	4	372588	352424
LT III - LT Industrial upto 20 kW	16349	95	873	0	15571	15571	90	1584	1	14078	14754
LT IV - LT Industrial above 20 kW	4916	120	1007	0	4029	4029	98	813	1	3315	3108
LT-V : LT- Advt & Hoardings	826	88	10	0	904	904	96	0	0	1000	649
LT VI: LT -Street Lights	29	0	0	0	29	29	0	0	0	29	29
LT Others	3696	219	21	0	3894	3894	230	11	1	4114	4646
LT TOTAL	2694667	59953	30237	0	2724383	2724383	60740	84142	144	2701125	2683649
High Tension - HT											
HT I: HT-Industry	179	3	46	0	136	136	2	17	0	121	114
HTII : HT- Commercial	262	47	92	0	217	217	39	71	0	185	103
HT III: HT-Group Housing	17	-2	4	0	11	11	2	0	0	13	13
HTIV : HT - Temporary	0	12	1	0	11	11	11	1	0	21	8
HT TOTAL	458	60	143	0	375	375	54	89	0	340	238
Total	2695125	60013	30380	0	2724758	2724758	60794	84231	144	2701465	2683887

Table 6: Changeover consumers (to other Distribution Licensee from Rlnfra-D)

Consumer Category	FY2009-10 (Actual)				FY 2010-11 (Projected)			
	No of Changeover Consumers	Sales	Revenue from sale of Power	Average Billing Rate	No of Change over Consumers	Sales*	Revenue from sale of Power	Average Billing Rate
	Nos.	MU	Rs Crore	Rs/kWh	Nos.	MU	Rs Crore	Rs/kWh
Low Tension - LT								
LT I : LT -Residential	22829	13.29	5.38	4.05	55986	159.25	81.85	5.14
LT II : LT - Commercial	5497	49.41	36.54	7.40	25748	359.45	289.00	8.04
LT III - LT Industrial upto 20 kW	873	2.68	1.82	6.80	1584	24.57	19.66	8.00
LT IV - LT Industrial above 20 kW	1007	30.23	15.81	5.23	813	209.30	163.67	7.82
LT-V : LT- Advertisements and Hoardings	10	0.00	0.01	17.27	0	0.00	0.01	17.98
LT VI: LT -Street Lights	0	0.00	0.00	9.05	0	0.00	0.00	8.78
LT Others	21	0.02	0.03	13.49	11	0.91	1.40	15.35
LT-TOTAL	30237	95.63	59.59		84142	753.48	555.58	
High Tension - HT								
HT I: HT-Industry	46	23.50	10.55	4.49	17	120.17	95.41	7.94
HTII : HT- Commercial	92	86.27	51.25	5.94	71	394.00	356.57	9.05
HT III: HT-Group Housing	4	2.05	1.13	5.49	0	9.85	5.56	5.64
HTIV : HT - Temporary	1	0.34	0.38	11.15	1	0.99	1.09	11.00
HT- TOTAL	143	112.17	63.31		89	525.01	458.63	
Total	30380	207.80	122.89		84231	1278.49	1014.21	

* Cumulative sales of consumers migrated in FY 09-10 as well as those migrated afresh in FY 10-11

Table 2: Truing up for FY 2008-09 and Provisional Truing up for FY 2009-10 FY 2008-09 (Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	4,956.22	5,057.42	101.20		101.20
2	Operation & Maintenance Expenses	532.24	548.15	15.91		15.91
2.1	Employee Expenses	285.73	298.81	13.07		13.07
2.2	Administration & General Expenses	105.36	112.88	7.51		7.51
2.3	Repair & Maintenance Expenses	141.14	136.47	-4.67		-4.67
3	Depreciation, including advance against depreciation	72.12	109.64	37.52		37.52
4	Interest on Long-term Loan Capital	62.69	79.14	16.45		16.45
5	Interest on Working Capital and on consumer security deposits	47.69	65.96	18.26		18.26
6	Bad Debts Written off	5.00	2.50	-2.50		-2.50
7	Other Expenses		0.00	0.00		0.00
8	Income Tax	46.32	121.04	74.72		74.72
9	Transmission Charges paid to Transmission Licensee	221.63	216.28	-5.35		-5.35
10	Contribution to contingency reserves	6.07	6.49	0.42		0.42
	Total Expenditure	5,949.99	6,206.62	256.63		256.63
	Add: Efficiency Gains for distribution loss reduction for FY 09	0	67.02	67.02		67.02
B	Return on Equity	168.49	189.68	21.19		21.19
C	Revenue					
1	Revenue from sale of electricity	5,309.15	5,344.08	34.93		34.93
2	Other Income	129.22	141.59	12.37		12.37

FY 2009-10 (Rs. Crore)

S. No.	Particulars	Approved	Actual	Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	4418.45	4,211.90	-206.55		-206.55
2	Operation & Maintenance Expenses	566.82	627.25	60.43		60.43
2.1	Employee Expenses	306.62	344.43	37.81		37.81
2.2	Administration & General Expenses	111.73	124.98	13.25		13.25
2.3	Repair & Maintenance Expenses	148.47	157.84	9.37		9.37
3	Depreciation, including advance against depreciation	76.16	127.80	51.64		51.64
4	Interest on Long-term Loan Capital	67.41	99.36	31.95		31.95
5	Interest on Working Capital and on consumer security deposits	68.14	73.08	4.94		4.94
6	Bad Debts Written off	5.5	13.56	8.06		8.06
7	Other Expenses	0	25.00	25.00		25.00
8	Income Tax	34.65	141.78	107.13		107.13
9	Transmission Charges paid to Transmission Licensee	183.72	183.73	0.01		0.01
10	Contribution to contingency reserves	6.52	7.42	0.90		0.90
	Total Expenditure	5,427.37	5,510.88	83.51		83.51
	Add: Efficiency Gains for distribution loss reduction for FY 10	0	58.75	58.75		

Table 8: Energy Balance, Rlnfra-D Distribution System:

Particulars/UoM	UoM	FY 2008-09	FY 2009-10	FY 2010-11
Sales (Own)	MU	8270	8320	7875
Sales (changeover)	MU		208	1278
Total	MU	8270	8528	9153
Distribution Loss	%	10.16%	10.08%	10.25%
Energy Input to the Distribution System	MU	9206	9484	10199

Rlnfra-D Retail Supply:

Particulars	UoM	Notation	FY 2008-09	FY 2009-10	FY 2010-11
Migrated HT sales	MU	A	0	112	525
HT Loss	%	B	1.50%	1.50%	1.50%
HT grossed up energy at T-D boundary	MU	C = A/(1-B)	0	114	533
Migrated LT sale	MU	D		96	753
LT loss	%	E	9%	9%	9%
LT grossed up energy at T-D boundary	MU	F = D/(1-E)	0	105	828
Total T-D energy attributable to TPC-D sale	MU	G = C+F	0	219	1,361
Net T-D energy attributable to Rlnfra-D sale	MU		9,206	9,265	8,838
InSTS losses	%		4.86%	4.56%	4.85%
Total power purchase requirement of Rlnfra-D	MU		9,676	9,708	9,288

Table 9: Trajectory of Operational Parameters

Sl.No.	Particulars	Distribution Losses (%)			Collection Efficiency (%)		
		FY 2008-09	FY 2009-10	FY 2010-11	FY 2008-09	FY 2009-10	FY 2010-11
		Actual	Actual	Projected	Actual	Actual	Projected
1	Rlnfra-D	10.16%	10.08%	10.25%	97%	100%	99%

Table 10: Rlnfra-D's Capital Expenditure Plan (Rs. Crore)

Sl.No.	Name of Project	Expenditure incurred till FY 2008-09 end	Capitalisation incurred till FY 2008-09 end	Expenditure Planned and Capitalisation		Expenditure Planned and Capitalisation Projected	
				FY 2009-10		FY 2010-11	
				Expenditure	Capitalisation	Expenditure	Capitalisation
1	DPR Projects	1945.21	1483.59	398.5	392.34	382.69	366.93
2	Non-DPR Projects	141.95	129.34	35.82	33.95	37.62	28.94
	Total	2087.16	1612.93	434.32	426.29	420.31	395.87

Table 11: Aggregate Revenue Gap of Rlnfra-Distribution for FY 2010-11

Sl.No.	Particulars	Rs Crore
1	True up amount for FY 2008-09 (after considering gains and losses due to controllable / uncontrollable factors)	297.54
2	Provisional True up amount for FY 2009-10	1173.14
3	Impact of the Past Recoveries pertaining to Rlnfra-D	
A	Regulatory Assets	732.00
B	Impact of ATE Order	149.95
C	Impact of Adjustment of Consumer Contribution and Additional Capitalisation	23.49
	Sub-Total	2376.12
4	Net Revenue Requirement for FY 2010-11	5341.66
5	Revenue from Existing tariff for FY 2010-11	4929.99
6	Revenue gap for FY 2010-11	411.67

5. Cross-subsidy Reduction for FY 2010-11

Category	Average cost of supply	Average Billing Rate		Ratio of Average Billing Rate to ACOS (%)			Percentage increase in tariff (%)
		Existing Tariff	Tariff Proposed by Rlnfra-D	APR Order of FY 09	Existing Tariff to present ACOS	Proposed Tariff to Present ACOS	
	Rs/KWh	Rs/KWh	Rs/KWh	%	%	%	%
LT Category							
LT I - Residential	6.62	5.14	5.14	74%	78%	78%	0%
LT II A - Commercial upto 20 KW	6.62	8.57	8.57	121%	130%	130%	0%
LT II B - Commercial > 20 KW & <=50 KW	6.62	10.76	10.76	153%	165%	165%	0%
LT II C - Commercial above 50 KW	6.62	11.33	11.33	162%	173%	173%	0%
LT III - LT Industrial upto 20 KW	6.62	8.00	8.00	113%	121%	121%	0%
LT IV - LT Industrial > 20 KW	6.62	7.82	7.82	111%	120%	120%	0%
LT V - Advertisement & Hoardings	6.62	17.98	17.98	256%	272%	272%	0%
LT VI - Street Lighting	6.62	8.78	8.78	125%	133%	133%	0%
LT VII (B) - Temporary - others	6.62	15.89	15.89	225%	240%	240%	0%
HT Category							
HT I - Industrial	6.62	7.94	7.94	112%	118%	118%	0%
HT II - Commercial	6.62	9.05	9.05	127%	134%	134%	0%
HT III - Group Housing Society	6.62	5.64	5.64	77%	84%	84%	0%
HT IV - Temporary Supply	6.62	11.00	11.00	163%	163%	163%	0%

6. Copies of the following documents can be obtained on written request from the offices of Rlnfra-D mentioned below:

- Summary of the Petition (free of cost, in Marathi or English).
- Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/ DD/ Cheque drawn on "Reliance Infrastructure Limited".
- Detailed Petition documents (in English) (on payment of Rs. 100/-).
- CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office:

Office	Address	Tele / Fax No.
Head Office	Reliance Energy Center, Santa Cruz (East), Mumbai- 400 055	Tel:+91-22-3009 9999 Fax:+91-22-3009 9544
North Division	369 D, Jn of Shanker Lane & S V Road, Kandivali (W), Mumbai 400 067	Tel:+91-22-3009 6999 Fax:+91-22-3009 4580
Central Division	Western Expressway, Opp: Patel Aluminium, Dindoshi, Goregaon (E), Mumbai 400 097	Tel:+91-22-3009 6999 Fax:+91-22-3009 4844
South Central Division	E-4, MIDC, Andheri (E), Mumbai 400 093	Tel:+91-22-3009 6999 Fax:+91-22-3009 4200
South Division	RNA Corporate Park, Old Kala Mandir, Near Collector's Office, Bandra (E), Mumbai 400 051	Tel:+91-22-3009 6999 Fax:+91-22-3009 6263
East Division	Near Sahakar Cinema, Tilak Nagar, Road No.3,Chembur, Mumbai 400 089	Tel:+91-22-3009 6999 Fax:+91-22-3009 2022

- The Commission has directed Rlnfra-D to invite suggestions/comments from the public on the above Petition through this Notice. Suggestions/comments may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: mercindia@mercindia.org.in] by March 28, 2011. A copy of the same must also be sent to Shri. Kapil Sharma, Regulatory Affairs, Reliance Infrastructure Limited, 5th Floor, Reliance Energy Center, Santa Cruz (E), Mumbai - 400 055.
- Every person who intends to file objections and suggestions/comments can submit the same in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestion/objection is being filed on behalf of any organization of category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at Rang Sharda Natya Mandir, Bandra Reclamation, Bandra (W), Mumbai 400 050, on Saturday, April 02, 2011 at 10.30 Hrs., for which no separate notice will be given.
- Rlnfra-D shall reply to each of the suggestions/objections received within three days of the receipt of the same but not later than March 31, 2011 for all the suggestions and objections received till March 28, 2011. Stakeholders can submit their rejoinders on replies provided by Rlnfra-D either during the public hearing or latest by April 09, 2011.
- The detailed Petition document and the summary are available on Rlnfra-D's website www.rlnfra.com and the executive summary is also available on the web site of the Commission www.mercindia.org.in in downloadable format (free of cost).

3. Recovery of Revenue Gap in FY 2010-11

Particulars	Amount
Total ARR of FY 10-11 (Net of Non-Tariff Income)	5,341.66
Recovery from own consumers through retail tariffs (5 months @ July 15, '09 tariff order rates, plus 7 months @ June 15, '09 tariff order rates)	4,832.60
Recovery from change-over consumers through wheeling charges (9 months @ existing rates, plus 3 months @ proposed revised rates)	105.96
Proposed recovery from change-over consumers through CSS (3 months only at proposed rates from subsidising categories)	87.12
Total Revenues	5,025.69
Revenue Gap / (Surplus)	315.97

4. Tariff Proposal of Rlnfra-D

a. Rlnfra-D has not proposed any change in consumer categorisation and retail supply tariffs for its consumers.

b. Tariff proposal:

Consumer Category	Existing Tariffs			Proposed Tariffs			Proposed Tariff Hike
	Energy Charge (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	Energy Charge (Rs/kWh)	Fixed Charge (Rs / Consumer /month)	Demand Charge (Rs/KVA/month)	
Low Tension - LT							
LT I - Below Poverty Line	0.40	3		0.40	3		0%
LT -I Residential							
0-100	2.96	30		2.96	30		0%
101-300	5.56	50		5.56	50		0%
301-500	9.16	50		9.16	50		0%
500 and above	10.61	100		10.61	100		0%
LT II : LT -Commercial							
LT II (a) - 0-20 kW	7.95	200		7.95	200		0%
LT II (b) - 20-50 kW	10.26		150	10.26		150	0%
LT II (c) - above 50 kW	10.91		150	10.91		150	0%
LT III - LT Industrial upto 20kW	7.76	200		7.76	200		0%
LT IV - LT Industrial above 20kW	7.41		150	7.41		150	0%
LT-V : LT- Advertisements and Hoardings	17.66	200		17.66	200		0%
LT VI: LT -Street Lights	8.31		150	8.31		150	0%
LT-VII (A): LT -Temporary Supply Religious	3.81	200		3.81	200		0%
LT-VII (B): LT -Temporary Supply Others	15.81	200		15.81	200		0%
LT VIII: LT - Crematorium & Burial Grounds	3.81	200		3.81	200		0%
LT IX: LT -Agriculture	0.80		15	0.80		15	0%
High Tension -HT							
HT I: HT-Industry	7.56		150	7.56		150	0%
HTII : HT- Commercial	8.41		150	8.41		150	0%
HT III: HT-Group Housing	5.16		150	5.16		150	0%
HTIV : HT - Temporary	11.00	200		11.00	200		0%

c. Wheeling Charges and Wheeling Losses:

Rlnfra-D has proposed revision of wheeling charges based on the estimates of wires cost for FY 11 and using the Commission approved methodology of allocating this cost over HT and LT voltage levels. The wheeling charges and losses proposed for FY 10-11 are as under:

Voltage Level	Wheeling Charges	Wheeling Loss
HT/LT	Rs/kWh	%
LT	1.19	9%
HT	0.62	1.5%

d. Cross-subsidy surcharge for FY 2010-11:

Rlnfra-D has proposed recovery of loss of cross-subsidy from subsidizing change-over consumers by way of application of a Cross-Subsidy Surcharge (CSS). Two methods for computation of cross-subsidy surcharge have been proposed.

1. In the first method, the CSS is proposed based on the lines of the formula specified in the Tariff Policy 2006, with certain modifications to better account of avoided cost of power purchase, which will be avoided due to change-over of consumers. The method to determine CSS based on avoided cost of power purchase is the one that correctly represents the loss of cross-subsidy by accounting for loss of revenue on the one hand and on the other, gain through reduction in power purchase and receipt of wheeling charges. The CSS proposed in this method is given under:

Category	Loss of Cross-subsidy (or proposed Surcharge) - Rs./unit
LT-I 301- 500 units [Residential I Phase]	2.68
LT-I > 500 units	4.34
LT-I 301- 500 units [Residential III Phase]	2.61
LT-I > 500 units	3.92
LT-II (a)	1.66
LT-II (b)	3.97
LT-II (c)	4.54
LT (III)	1.08
LT (IV)	0.99
LT-V	11.04
LT-VII (B)	8.97
HT-Commercial	3.26
HT - Industry	2.07
HT- Temporary	5.09

2. In the alternative method, CSS is computed by allocating the cost of power purchase from various sources on each consumer category based on the category's load profile. The CSS proposed under this method is given under:

Consumer Category	Cross Subsidy Surcharge (Rs/Unit)
LT -I Residential (Single Phase)	
301-500	2.81
500and above	4.46
LT -I Residential Three phase	
301-500	2.73
500and above	4.04
LT II : LT - Non - Residential or Commercial	
LT II (a) - 0-20 kW	1.47
LT II (b) - 20-50 kW	3.79
LT II (c) - above 50 kW	4.45
LT III - LT Industrial upto 20 kW	0.78
LT IV - LT Industrial above 20 kW	0.69
LT-V : LT- Advertisements and Hoardings	11.33
LT VI: LT -Street Lights	2.14
LT-VII (A): LT -Temporary Supply Religious	-
LT-VII (B): LT -Temporary Supply Others	8.87
HT I: HT-Industry	1.56
HTII : HT- Commercial	2.72
HTIV : HT - Temporary Supply	4.54

Signature

(Ramesh Shenoy)

Company Secretary

Reliance Infrastructure Limited