

PUBLIC NOTICE

Suggestions and Objections on Tata Power- Distribution Business (Tata Power-D) Annual Performance Review (APR) Petition for FY 2008-09 under MYT framework, truing up for FY 2007-08 and determination of ARR and tariff for FY 2009-10 (MERC Case No. 113 of 2008)

1. The Tata Power Company Limited's Distribution Business (Tata Power-D) has filed a Petition for Approval of Annual Performance Review (APR) for FY 2008-09 under MYT framework, truing up for FY 2007-08 and determination of ARR and tariff for FY 2009-10 before the Maharashtra Electricity Regulatory Commission (MERC) under the Electricity Act, 2003. The Commission has admitted the Petition on February 20, 2009 and directed Tata Power-D to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 for inviting suggestions and objections from the Public through this Notice.
2. The salient Features of the Petition are provided below:

Table 1: Aggregate Revenue Requirement of Tata Power-Distribution (Rs. Crore)

Sl.	Particulars	Previous Year (FY 2007-08)		Current Year (FY 2008-09)		Ensuing Year (FY 2009-10)	
		MERC APR Order (Provisional Truing up)	Audited	MERC APR Order	Revised Estimate	MERC MYT Order	Projections
1	Power Purchase Expenses (TPC-G)	895	839	1132	1349		1238
2	Power Purchase Expenses (RPS)	45	44	56	57		65
3	Power Purchase Expense	244	276	(13)	(253)		(238)
3.1	<i>(Contracted Power, Imbalance Pool)</i>	(7)	276	(13)	(253)		(238)
3.2	<i>Traders</i>	251					
4	Other Adjustments- Cash Discount for Power Purchase		(4)				
5	Standby Charges Payable	62	62	65	64		65
6	Transmission and MSLDC Charges Payable	54	54	65	63		65
7	Operation & Maintenance Expenses	32	36	31	42	26	57
7.1	<i>Employee Expenses</i>	14	14	13	18	12	23
7.2	<i>Administration & General Expenses*</i>	13	13	13	14	11	19
7.3	<i>Repair & Maintenance Expenses</i>	5	9	5	10	3	14
8	Depreciation, including advance against depreciation	13	14	17	16	17	19
9	Interest on Long – term loan capital	8	8	10	14	26	31
10	Interest on Working Capital and on consumer security deposits	15	12	16	16		15
11	Other Finance Charges	1	2	2	1		1
12	Provisioning for Bad debts	4	2	4	2	4	4
13	Income Tax	8	0	14	22	10	15
14	Contribution to contingency reserves	2	2	1	1	2	1
15	Expenses for DSM	(10)		4	2		7
16	Allocation of Load Control Centre Costs	0			2		2
17	Total Revenue Expenditure	1373	1347	1404	1397	86	1344
18	Return on Equity Capital	22	22	24	25	28	35
19	Aggregate Revenue Requirement	1395	1368	1427	1421	114	1379
20	Less: Non Tariff Income	(3)	(9)	-3	(5)	(1)	1
21	Less: Income from sale of Surplus Power		(25)		(9)		
22	Less: Income from other Business						
23	Less: Income from Wheeling						
24	Add: Un recovered FAC as per Order dated April 30, 2007		73				
25	Less: Surplus Determined as per Tariff Order dtd. 4th June 2008 (Pg. 48)				(36)		
26	Aggregate Revenue Requirement from Retail Tariff	1392	1406	1424	1371	113	1380

Note: * Administration and General Expense shown excluding the Tata Brand Equity

Table 2: Truing up for FY 2007-08 and Provisional Truing up for FY 2008-09

Table 2A: Truing up for FY 2007-08						Rs. Crores
Sr. No.	Particulars	Approved	Entitlement as per the Regulations	Efficiency (Gains) / Loss from Controllable factors shared with consumers	Net Entitlement after impact of (Gains) / Losses from Controllable factors	Transferred to Reserves out of net entitlement
I	Revenue		1,317		1,317	
	- Revenue From Sale of Power		1,256		1,256	
	- Income from Surplus Sale		25		25	
	- Unrecovered FAC		36		36	
II	Expenditure					
1	Power Purchase Expenses	1,174	1,155	-	1,155	-
2	Transmission & Standby Charges Payable	116	116	-	116	-
3	Operation and Maintenance Expenses	32	36	1	35	-
4	Depreciation, including AAD	13	14	-	14	-
5	Interest on Long-term Loan Capital	8	8	-	8	-
6	Interest on Working Capital & Int on Security Dep	15	12	-	9	-
7	Other Finance Charges	1	2	(4)	1	(4)
8	Bad Debts written off	4	2	0	3	-
9	Statutory Appropriations / Contingency Reserves	2	1.76	(1)	2	(1)
10	Return on Equity	22	21.61	-	22	-
11	Income Tax	8	0.33	-	0	-
12	Savings due to reduction in distribution loss		13	(4)	8	(4)
13	Total Entitlement	1,395	1,381	(8)	1,373	(9)
III	Other Income	3	9		9	
IV	Unrecovered FAC for FY 2006-07 (H1)				73	
V	Surplus/ (Gap) - (I - II + III - IV)				(119)	
VI	Surplus/ (Gap) - with unrecovered FAC				(155)	

Table 2B: Provisional Truing up for FY 2008-09						Rs. Crores
Sr. No.	Particulars	Approved	Entitlement as per the Regulations	Efficiency (Gains) / Loss from Controllable factors shared with consumers	Net Entitlement after impact of (Gains) / Losses from Controllable factors	Transferred to Reserves out of net entitlement
I	Revenue		1,378		1,378	
	- Income From Sale of Power		1,362		1,362	
	- Income from Surplus Sale		9		9	
	- Unrecovered FAC		7		7	
II	Expenditure					
1	Power Purchase Expenses	1,175	1,153	-	1,153	-
2	Transmission & Standby Charges Payable	130	127	-	127	-
3	Operation and Maintenance Expenses	31	42	3	35	-
4	Depreciation, including AAD	17	16	-	16	-
5	Interest on Long-term Loan Capital	10	14	-	14	-
6	Interest on Working Capital & Int on Security Dep	16	16	5	21	-
7	Other Finance Charges	2	1	(1)	2	(1)
8	Bad Debts written off	4	2	(1)	3	(1)
9	Statutory Appropriations / Contingency Reserves	1	1	-	1	-
10	Return on Equity	24	25	-	25	-
11	Income Tax	14	22	-	22	-
12	Other Expenses (DSM)	4	2	-	2	-
13	Savings due to reduction in distribution loss		24	(8)	16	(8)
14	Allocation of LCC Costs		2	-	2	-
15	Less: Surplus Determined as per Tariff Order dtd. 4th June 2008 (Pg. 48)	36	36	-	36	-
16	Total Entitlement	1,392	1,409	(1)	1,402	(9)
III	Add: Other Income	3	5		5	
IV	Surplus/ (Gap) - (I - II + III)				(19)	
V	Add: Unrecovered FAC				7	
V	Surplus/ (Gap) - (I - II + III) with unrecovered FAC				(26)	

Table 3: Energy Sales

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Sl.	Consumer Category (as per June 2008 Order)	Previous Year (FY 2007-08)		Current Year (FY 2008-09)		Ensuig Year (FY 2009-10)	CAGR or Basis used for Projections
		Approved	Actual	Approved	Revised Estimates	Projected	
	LOW TENSION CATEGORIES	570	525	719	526	572	
1	LT I - Residential	75	74	82	75	84	
	- S1 (0-100 units)		2	24	1	1	0%
	- S2 (100-300 units)		22	26	21	22	5%
	- S3 (> 300 / 300-500 Units)		15	9	16	16	5%
	- S4 (> 500 Units)		36	23	37	39	5%
2	LT-II - (0 -20 Kw)						
	Commercial	26	26	36	19	19	0%
3	LT-II (20 - 50 Kw) and (>50 Kw)						
	Commercial	330	305	436	246	275	5%
4	LT III (Indus < 20 KW)						
	Industries	14	15	15	17	17	0%
5	LT-IV (Indus > 20 KW)						
	Industries	125	104	149	168	177	5%
	HIGH TENSION CATEGORIES	1993	1981	2223	1987	2066	
7	HT I	573	558	706	548	568	
7a	- Industries & CPPs	476	460	621	515	534	4%
7c	-Textiles	97	98	85	34	34	0%
8	HT II						
	- Commercial	268	244	338	307	353	5%
9	HT III						
	- Public & Govt	330	337	337	292	297	
	- 22 KV	69	169	70	86	90	5%
	- 100 KV	261	168	267	205	206	0%
10	HT IV						
	-Railways	822	818	842	835	849	
	- 22/33 KV	536	541	546	563	575	2%
	- 100 KV	286	277	296	272	275	1%
11	Malls	0	25		4		
	HT 2 Part Mall		23		4		
	LT 2 Part Mall		2		0		
6	TOTAL	2563	2506	2942	2512	2638	

* FY10 Residential includes sales of 5.31 MUs not apportioned in slab wise

Table 4: Revenue at Existing Tariffs

							<i>Rs. Crores</i>
Consumer Category	Previous Year (FY 2007-08)		Consumer Category	Current Year (FY 2008-09)		Consumer Category	Ensuing Year (FY 2009-10)
	MERC MYT Order	Actual		MERC APR Order	Revised Estimate		Projected with proposed tariff
	LT 1 - Residential	44		36	LT 1 - Residential		
- S1 (0-100 units)	5	1	- S1 (0-100 units)		1	- S1 (0-100 units)	1
- S2 (100-300 units)	13	8	- S2 (100-300 units)		8	- S2 (100-300 units)	11
- S3 (above 300 units)	7	10	- S3 (above 300 units)		9	- S3 (above 300 units)	12
- S4 (> 500 Units)	19	17	- S4 (> 500 Units)		25	- S4 (> 500 Units)	31
LT II - LT Industries & Commercial below 20 kW Load	22	24	LT II - LT Commercial		204	LT II - LT Commercial	263
- Industries	9	8	- 0-20 kW		11	- 0-20 kW	12
- Commercial	13	16	- >20kW and <= 50 kW		9	- >20kW and <= 50 kW	11
			- > 50 kW		184	- > 50 kW	240
LT III - LT Industries & Commercial above 20 kW Load	382	272	LT III - LT Industries below 20 kW Load		8	LT III - LT Industries below 20 kW Load	9
- Industries	65	63					
- Commercial	316	209	LT IV - LT Industries above 20 kW Load		98	LT IV - LT Industries above 20 kW Load	111
LT V - Shopping Malls		23	LT -V - Shopping Malls		4		
- HT 2 Part Mall (HT)		21	- HT 2 Part Mall (HT)		4		
- LT 2 Part Mall (LT)		2	- LT 2 Part Mall (LT)		0		
HT I - Public & CPP	255	171	HT I - Industries & CPP		299	HT I - Industries & CPP	335
- 22kV		71	- Industries		280	- Industries	315
- 100kV		100	- Textiles		19	- Textiles	21
- CPP		-	- CPP		-	- CPP	-
HT II - Industries & Textiles	267	277	HT II - Commercial		198	HT II - Commercial	259
- Industries	175	224	- Commercial		198	- Commercial	259
- Textiles	92	53					
HT III - Commercial	224	152	HT III - Public & Govt.		144	HT III - Public & Govt.	174
- Commercial	224	152	- 22 kV		50	- 22 kV	65
			- 100 kV		95	- 100 kV	109
HT IV - Railways	312	311	HT IV - Railways		377	HT IV - Railways	424
- 22/33 kV	208	208	- 22/33 kV		259	- 22/33 kV	293
- 100kV	104	103	- 100kV		118	- 100kV	132
Net Revenue from Existing Tariffs	1,506	1,266	Revenue from Existing Tariffs		1,376	Revenue from Existing Tariffs	1,632
			Less: Est. Prompt Payment Discount		(13)	Less: Est. Prompt Payment Discount	(16)
			Net Revenue		1,362	Net Revenue	1,615

Table 5: Energy Balance

						<i>MUs</i>
Particulars	FY 2007-08	FY 2007-08	FY 2008-09	FY 2008-09	FY 2009-10	
	Approved	Actuals	Approved	Rev. Est	Projections	
Tata Power D-Sales (Retail)	2,563	2,506	2,942	2,512	2,638	
Distribution Losses	2.93%	2.21%	2.93%	0.49%	2.93%	
Energy Requirement at T<>D interface	2,640	2,563	3,031	2,525	2,718	
Transmission Loss	4.85%	4.62%	4.85%	4.78%	4.85%	
Net Energy Requirement	2,775	2,687	3,185	2,651	2,856	
Banking Return	-	39		9		
Sale to imbalance pool				140	472	
Sale Outside License Area	-	37		365		
Total Energy Requirement at G<>T Interface	2,775	2,763	3,185	3,165	3,328	

Table 6: Trajectory of Operational Parameters

Sl.	Particulars	Distribution Losses (%)			Collection Efficiency (%)		
		FY 2007-08	FY 2008-09	FY 2009-10	FY 2007-08	FY 2008-09	FY 2009-10
		Actual	Revised Estimate	Projected	Actual	Revised Estimate	Projected
1	TPC-D	2.21%	0.49%	2.93%	95%	99%	99%

Table 7: Tata Power -D's Capital Expenditure Plan*(Rs. Crore)*

Sl.	Name of Project	Estimated Cost	Expenditure incurred till Previous Year	Expenditure Planned & Capitalisation Projected			
				FY 2008-09		FY 2009-10	
				Expenditure	Capitalisation	Expenditure	Capitalisation
1	Ongoing Projects	251	124	36	45		
		281	181			18	8
2	New Projects	59	3	43	42		
		144	3			119	101
3	Network Rollout Plan	300				300	213
Total				79	87	437	321

Table 8: Aggregate Revenue Gap of Tata Power-Distribution for FY 2008-09 and FY 2009-10

Sl.	Particulars	FY 2008-09	FY 2009-10
1	Annual Revenue Requirement from Retail Tariff	1388	1380
2	Revenue from Existing tariff	1361	1348
3	Revenue gap FY 2008-09 (will be sought at the time of truing up of FY 2008-09)	(27)	
4	Revenue gap FY 2009-10 (at existing Tariff) ("Pure Gap")		(31)
5	Impact of ATE Judgment for FY 2004-05 and FY 2005-06 (Proposed to be recovered over 3 years , hence only 1/3rd of the Total amount is been sought through tariff of FY 2009-10)		(43)
6	Revenue gap of TPC-D for FY 2007-08		(149)
7	Un-recovered FAC of TPC-D for FY 2007-08		(36)
8	Un-recovered FAC of TPC-D for FY 2008-09		(7)
9	Share of TPC-G surplus/(gap) for FY 2007-08 (includes carrying cost)		14
10	Share of TPC-G surplus/(gap) for FY 2008-09 (will be sought at the time of truing up of FY 2008-09)	(35)	
11	Sharing of Gains / Losses for FY 2006-07		(11)
12	Net Revenue requirement		1612

3. Recovery of Revenue Gap in FY 2009-10

Table 9: Proposed Recovery of ARR

	Rs. Crores		
	Base Case	Recovery Proposed (%)	Recovery Proposed
ARR for FY 2009-10	1,380	100%	1,380
Add: Past Recoveries Being Sought	375		233
<i>ATE Impact</i>	<i>130</i>	<i>33%</i>	<i>43</i>
<i>Sharing of losses for FY07</i>	<i>11</i>	<i>100%</i>	<i>11</i>
<i>Revenue Gap for FY08</i>	<i>149</i>	<i>100%</i>	<i>149</i>
<i>Revenue Gap for FY09</i>	<i>21</i>	<i>0%</i>	<i>-</i>
<i>Unrecovered FAC - FY08</i>	<i>36</i>	<i>100%</i>	<i>36</i>
<i>Unrecovered FAC - FY09</i>	<i>7</i>	<i>100%</i>	<i>7</i>
<i>Share of Tata Power-G Gap for FY08</i>	<i>(14)</i>	<i>100%</i>	<i>(14)</i>
<i>Share of Tata Power-G Gap for FY09</i>	<i>35</i>	<i>0%</i>	<i>-</i>
Total Annual Revenue Requirement	1,755		1,612
Total Sales (MU)	2,638		2,638
Average Cost of Service (Rs./kWh)	6.65		6.11

4. Tariff Proposal of Tata Power -D

Tariff Philosophy for FY 2009-10

The Tariff proposal has been formulated by Tata Power-D with an endeavour to keep the impact on the consumers to the minimum possible and at the same time not defer a large portion of recovery lest it would bring pressure on the Tariff in the coming years. In this pursuit, it has adopted the following philosophy while proposing a Tariff:

- The revenue Gap, other than estimated unrecovered FAC, arising out of performance in FY 2008-09 is not proposed to be recovered in this submission i.e. during FY 2009-10. The same would be recovered at the time of truing of the performance for FY 2008-09. This is line with the philosophy adopted by the Hon'ble Commission in the past few years.
- The recovery on account of the ATE judgement is spread over three years i.e only 33% of the impact is being recovered in FY 2009-10 and balance in the subsequent years. This principle has been adopted to reflect the “one-time” nature of this judgement and not expected to be recurring phenomenon.
- Recovery of the entire “Pure Gap” of FY 2009-10
- Recovery of the entire revenue gap/surplus for the year FY 2007-08 for both Tata Power–D and Tata Power –G businesses so as complete the true-up process for the year FY 2007-08 and not carry it forward.
- Tata Power has attempted to minimise the Tariff hike despite having large quantum of under recovery of expenditure of the past. The Tariff hike proposed for Residential segment has been kept to as low as possible. Further the tariff hike to railways too has been kept to below the average hike proposed as the Railways are catering to the masses.

Table 10: New Categories Proposed

Sr. No.	Category	Applicability	Proposed Tariff
1.	Temporary	Applicable to consumers requiring temporary connection as under: a) For public Religious functions b) For construction works, exhibitions, Circus, Film Shooting, Marriage, etc.	Two times the approved average cost of Supply
2.	HT – Group Housing Society	Applicable for HT residential consumption	10% lower than average rate of realisation for the Residential Category (LT - I)
3.	Railways – To include Metro Rail and Monorail	Applicable for Metro Rail and Monorail	At par with Railways Category (HT – IV)
4.	Street Lighting	Applicable for illuminating the Street	At par with that applicable to BEST and RInfra

Table 11: Comparison of the Existing and Proposed tariffs

Consumer Categories & Consumption Slab	Fixed Charges			Existing Energy Charges (Rs./kWh)				Energy Charges (Rs./kWh)	% Increase in Tariff
	Units	Existing	Proposed	Energy Charge	Standby	Expensive Power	Total	Proposed	
LT I - Residential									
Below Poverty Line	Rs. Per Month	3.00	3.00	0.40	0.00	0.00	0.40	0.40	
- S1 (0-100 units)	Rs. Per Month	30.00	36.00	1.50	0.21	0.00	1.71	2.00	18%
- S2 (101-300 units)	Rs. Per Month	50.00	60.00	3.50	0.21	0.00	3.71	4.30	16%
- S3 (301-500 Units)	Rs. Per Month	50.00	60.00	5.20	0.21	0.30	5.71	6.60	16%
- S4 (> 500 Units)	Rs. Per Month	100.00	120.00	6.50	0.21	0.50	7.21	7.80	8%
LT II - Commercial									
Upto 20 kW	Rs. Per Month	150.00	180.00	4.25	0.21	0.50	4.96	6.00	21%
>20kW and <= 50 kW	Rs. Per kVA Per Month	150.00	180.00	5.20	0.21	0.50	5.91	7.00	18%
> 50 kW	Rs. Per kVA Per Month	150.00	180.00	6.20	0.21	0.75	7.16	8.50	19%
LT III - Industrial (Upto 20 kW)	Rs. Per Month	150.00	180.00	4.60	0.21	0.30	5.11	6.10	22%
LT IV - Industrial (> 20 kW)	Rs. Per kVA Per Month	150.00	180.00	3.60	0.21	0.30	4.11	5.00	20%
LT V - Advertisements & Hoardings, including floodlights and neon signs	Rs. Per months	200.00	200.00	13.55	0.27	2.50	16.32	16.32	
LT IX - Crematorium and Burial Grounds	Rs. Per Connection Per Month	200.00	200.00	2.00	0.21	0.30	2.51	2.51	
TOD Tariffs (In addition to above Base Tariffs) - Compulsory for LT II (b) & (c) and LT IV category and optional for LT II A and LT III Category									
0600 hours to 0900 hrs		0.00	0.00				0.00	0.00	
0900 hours to 1200 hrs		0.00	0.00				0.50	0.50	
1200 hours to 1800 hrs		0.00	0.00				0.00	0.00	
1800 hours to 2200 hrs		0.00	0.00				1.00	1.00	
2200 hours to 0600 hrs		0.00	0.00				(0.75)	(0.75)	
HT I - Industrial, Textiles & CPP	Rs. Per kVA Per Month	150.00	180.00	4.35	0.21	0.30	4.86	5.80	20%
HT II - Commercial	Rs. Per kVA Per Month	150.00	180.00	4.95	0.21	0.50	5.66	6.80	21%
HT III - Public & Government	Rs. Per kVA Per Month	150.00	180.00	3.60	0.21	0.30	4.11	5.10	24%
HT IV - Railways									
- 22/33 kV	Rs. Per kVA Per Month	150.00	180.00	3.65	0.21	0.30	4.16	4.90	19%
- 100kV	Rs. Per kVA Per Month	150.00	180.00	3.47	0.21	0.30	3.98	4.70	20%

Table 12: Proposed wheeling charges for FY 2009-10 and wheeling loss

Particulars	Units	
Wheeling Charges	Rs./kW/Month	252
Wheeling Losses	%	2.40%

5. Cross-subsidy - FY 2009-10

Table 13: Cross Subsidy – FY 2009-10

Category	Projected Average Cost of Supply for FY 2009-10 (Rs/kWh)	Average Billing Rate (Rs/kWh)		Ratio of Average Billing Rate to Projected Average Cost of Supply (%)		% increase / decrease in Tariff w.r.t Avg. CoS	% increase in tariff (%)	
		Existing Tariff	Revised Tariff	Existing Tariff	Revised Tariff			
LT I - Residential								
- S1 (0-100 units)	6.11	2.74	3.24	45%	53%	8%	18%	
- S2 (101-300 units)		4.02	4.67	66%	76%	11%	16%	
- S3 (301-500 Units)		5.86	6.78	96%	111%	15%	16%	
- S4 (> 500 Units)		7.30	7.91	119%	129%	10%	8%	
LT II - Commercial								
- 0 - 20 kW		5.31	6.42	87%	105%	18%	21%	
>20kW and <= 50 kW		7.33	8.66	120%	142%	22%	18%	
> 50 kW		7.68	9.12	126%	149%	24%	19%	
LT III - Industrial								
- Below 20 kW		4.23	5.15	69%	84%	15%	22%	
LT IV - Industrial								
- Above 20 kW		5.24	6.29	86%	103%	17%	20%	
HT Customers								
HT I - Industries and CPP								
- Industries, Textiles and CPP - HT I		4.92	5.91	81%	97%	16%	20%	
HT II - Commercial								
		6.07	7.32	99%	120%	20%	21%	
HT III - Public and Government								
- 22kV		5.58	6.90	91%	113%	22%	24%	
- 100kV		4.31	5.36	71%	88%	17%	24%	
Railways - HT IV								
- 22/33 kV	4.28	5.09	70%	83%	13%	19%		
- 100kV	4.00	4.79	66%	78%	13%	20%		

6. Copies of the following documents can be obtained on written request from the offices of Tata Power mentioned below:

- Executive Summary of the proposals (free of cost, in Marathi or English)
- Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by DD/ Cheque/ Cash drawn on “**The Tata Power Company Limited**”)
- Detailed Petition documents (in English) (on payment of Rs. 100/-).
- CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office:

Office	Address	Tele / Fax No.
Registered Office	Ms. Shalini Singh, Chief-Corporate Communications, The Tata Power Company Ltd, Bombay House, 24, Homi Mody Street, Fort, Mumbai 400 001	6665 8282
Head Office	Mr. Rahul Ranade, Executive – Regulations, The Tata Power Company Limited, Corporate office, Regulation Department, ‘A’ Block, 4 th Floor, 34 Sant Tukaram Road Carnac Bunder, Mumbai 400 009	6717 1208
Mahalaxmi	Mr. B Tholan, The Tata Power Co Ltd., Distribution Division, Senapati Bapat Marg, Lower Parel, Mumbai 400 013.	6717 2214
Dharavi	Mr. M. S .Medhi,, The Tata Power Company Ltd., Near Shalimar Indl. Estate, Matunga (East), Mumbai 400 019.	6666 8021
Borivli	Mr. S S Dalvi, The Tata Power Co Ltd., Tata Power House Road, Borivli (East), Mumbai 400 066	6717 3517

- The Commission has directed Tata Power-D to invite suggestions and objections from the public on the above Petition through this Notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 [Fax: 22163976 E-Mail: mercindia@mercindia.org.in] by **Wednesday, March 18, 2009** along with proof of service on **Mr V H Wagle, Asst General Manager, The Tata Power Company Limited, B Block, Corporate Centre, 34, Sant Tukaram Road, Carnac Bunder, Masjid Mumbai 400 009** .
- Every person who intends to file suggestions and objections can submit the same in English or in Marathi, in six copies, and should mention the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestions and objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at **VISTA HALL, 30th Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Mumbai 400 005 on Tuesday, March 24, 2009, at 11:00 Hrs**, for which no separate notice will be given.
- Tata Power-D shall reply to each of the suggestion and objections received within three days of the receipt of the same but not later than **Saturday, March 21, 2009** for all the suggestion and objections received till **Wednesday, March 18, 2009**. Stakeholders can submit their rejoinders on replies provided by Tata Power-D either during the public hearing or latest by **Tuesday, March 31, 2009**.
- The detailed Petition document and the summary are available on Tata Power’s website www.tatapower.com and the executive summary is also available on the web site of the Commission www.mercindia.org.in in downloadable format (free of cost).

Sd/-

Name (Vidyadhar H Wagle)

Designation: Assistant General Manager

The Tata Power Company Limited