



**TATA POWER**

**PUBLIC NOTICE**

**Comments / suggestions on TPC Annual Revenue Requirement (ARR) and Electricity Tariff Proposal**

1. THE TATA POWER COMPANY LIMITED has filed the petition for Approval of Aggregate Revenue Requirement (ARR) for FY 2005-06 and FY 2006-07 and determination of tariffs before the Maharashtra Electricity Regulatory Commission under the Electricity Act, 2003. The Commission has admitted the Petition on 18<sup>th</sup> May 2006 and directed TPC to publish a Public Notice under Section 64(2) of the Act.
2. The salient Features of the Petition are provided below:

**Summary of ARR and Revenues of TPC-Generation Business**

Particulars	Unit	2005-06	2006-07
A. Gross Generation	MU	11,033	9,892
B. Auxiliary Consumption	%	3.59%	4.65%
C. Net Energy Supply to Licensees	MU	10,637	9,432
D. Power Purchase#	MU	448	-
E. Capital Investment	Rs. Crore	114	433
F. Estimated Revenue based on existing Tariff @	Rs. Crore	2,139	1,910
G. Annual Fixed Charges including Return	Rs. Crore	1,035	1,187
H. Fuel Cost (Incl. Power Purchase in FY 06)	Rs. Crore	2,170	2,374
I. Power Purchase	Rs. Crore	139	-
J. Fuel Cost per unit (Variable Cost of Thermal Generation)	Rs/kWh	2.40	2.83
K. Power Purchase Cost Per Unit	Rs/kWh	3.11	-
L. Gross Aggregate Revenue Requirement (G+H+I)	Rs. Crore	3,344	3,561
M. Less: Other Income (Non-Tariff, Stand-by Charges, Wheeling in FY 06)	Rs. Crore	145	120
N. Net Aggregate Revenue Requirement	Rs. Crore	3,199	3,441
O. Add: True-up for FY 06	Rs. Crore	-	288.40
P. Aggregate Revenue Requirement (N+O)	Rs. Crore	3,199	3,729

# The Power Purchase for FY 07 has been shifted to the Distribution Function based on MERC Guidelines.

@ There is no existing tariff for sale of power by TPC-G to TPC-D as TPC was an integrated utility & no tariff was proposed by MERC for sale of power to TPC-D by TPC-G in the last Tariff Order. The revenue at existing tariff provided above at (F) is an aggregation of revenue from sale to REL, BEST & other sale excluding the retail consumers for TPC-D at existing Tariff. The Revenue from sale of power to TPC-D is not included in the above in absence of the existing tariff.

**Summary of ARR of TPC-Transmission Business**

Particulars	Unit	2005-06	2006-07
A. Gross Energy	MU	11,987	12,631
B. Transmission Losses	%	1.5%	1.5%
C. Net Energy	MU	11,807	12,441
D. Capital Investment	Rs. Crore	23	62
E. Total Expenses	Rs. Crore	158	158
F. Return	Rs. Crore	44	60
G. Non Tariff Income & income from wheeling	Rs. Crore	24	34
H. Aggregate Revenue Requirement (E+F-G)	Rs. Crore	179	184

**Summary of ARR and Revenues of TPC-Distribution Business at existing tariffs**

Particulars	Unit	2005-06	2006-07
A. Energy Input (Unit Purchased)	MU	2,382	2,504
B. Distribution Losses	%	3.82%	4.43%
C. Projected Sales	MU	2,291	2,393
D. Capital Investment	Rs. Crore	46	94
E. Estimated Revenue based on existing Retail Supply Tariff (Net of Prompt Payment Discount)	Rs. Crore	852	876
F. Power Purchased Cost	Rs. Crore	735	1,662
G. All other expenses	Rs. Crore	76	77
H. Total Expenditure	Rs. Crore	811	1,739
I. Return	Rs. Crore	7	25
J. Non Tariff Income	Rs. Crore	3	2
K. Income from Trading of Power	Rs. Crore	-	582
L. Aggregate Revenue Requirement (H+I+J)	Rs. Crore	815	1,180
M. Revenue Gap at Existing Tariffs (E-L)	Rs. Crore	37	(304)

**Tariff Proposal by TPC for FY 2006-07**

The existing and proposed tariffs for supply to Distribution Licensees by TPC-Generation business are as follows:

SN	Licensees	Fixed Charges (Rs./kVa) #		Energy Charges (Paise / kWh)	
		Existing	Proposed	Existing	Proposed
1	BEST 22/33kV	340.00	325.00	186.25	315.00
	100kV	340.00	325.00	181.50	307.00
2	REL 22/33kV	340.00	325.00	186.25	315.00
	200kV	-	-	177.00	380.00
3	TPC TPC-D	-	-	-	402.35
4	Others MSEB, TPTCL, others	-	-	260.00	260.00

# Fixed Charges Proposed on Non-Coincident Demand

The existing Fixed Charges & Energy Charges those proposed by TPC - Distribution Business are as follows:

SN	Consumer Category	Sub Category/ Consumption Slab	Fixed Charges (Rs./kVa) #		Energy Charges (Paise / kWh)	
			Existing	Proposed	Existing	Proposed
1	Railways	22/33kV	340.00	325.00	260.00	380.00
		100kV	340.00	325.00	254.00	370.50
2	HT customers	Industries	374.00	355.00	285.00	425.00
		Commercial	374.00	355.00	285.00	425.00
		Public 22kV	374.00	355.00	260.00	410.00
		Public 100 kV	374.00	355.00	253.50	399.75
		CPP	374.00	355.00	285.00	425.00
3	Textiles	Textiles	374.00	355.00	285.00	425.00
4	LT 2 Part	Industries	374.00	355.00	300.00	440.00
		Commercial	374.00	355.00	300.00	440.00
5	LT 1 Part	Industries #	150.00	150.00	400.00	540.00
		Commercial #	150.00	150.00	400.00	540.00
6	Residential	S1 (0-100 units) #	25.00	25.00	125.00	230.00
		S2 (100-300 units) #	40.00	40.00	300.00	405.00
		S3 (above 300 units) #	40.00	40.00	400.00	505.00
		Three Phase Consumers #	100.00	100.00	Energy Charges as per above consumption slabs.	

# Fixed Charges Charged per Connection per month

3. Copies of the following documents can be obtained on written request from the offices of TPC mentioned below:

- a) Summary of the proposals (free of cost, in Marathi or English)
- b) Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by DD/ Cheque/ Cash drawn on "The Tata Power Company Ltd.")
- c) Detailed Petition documents (in English) (on payment of Rs. 100/-)
- d) CD of detailed Petition document (in English) (on payment of Rs. 50/-).

**Office:**

Office	Address	Tele / Fax No.
Registered Office	Ms. Shalini Singh, Chief - Corporate Communication, The Tata Power Co. Ltd, Bombay House, 24, Homi Mody Street, Fort, Mumbai 400 001	6665 8282
Head Office	Mr. M K Gupta, Asst. Manager, The Tata Power Co. Ltd, Corporate Office, Regulation Department, 'A' Block, 4th Floor, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009	6665 8628 6665 8615
Mahalaxmi	Mr. K Sreedharan, (Head - Accounts & Admn), The Tata Power Co. Ltd., Distribution Division, Senapati Bapat Marg, Lower Parel, Mumbai 400 013.	6665 8954
Dharavi	Mr. B Tholan (Head - Accounts 7 Admn), The Tata Power Co. Ltd., Near Shalimar Indl. Estate, Matunga (East), Mumbai 400 019.	6666 8021
Borivli	Mr. H D Thaker, Manager, The Tata Power Co. Ltd., The Tata Power House Road, Borivli (East), Mumbai 400 066	2885 3349

1. The Commission has directed TPC to invite comments or suggestions from the publication the above Petition through this Notice. Suggestions or comments may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: [mercindia@mercindia.org.in](mailto:mercindia@mercindia.org.in)] by 9<sup>th</sup> June, 2006, alongwith proof of service on the Deputy General Manager - Regulations & Bulk Sales, The Tata Power Company Ltd.
2. The suggestions / objections / comments shall be filed in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization of category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at Centram Hall, 1st Floor, World Trade Centre No.1, Cuff Parade, Mumbai on 12<sup>th</sup> June, 2006 at 11 hrs. for which no separate notice will be given.
3. The detailed Petition document and the summary is also available on TPC's website: [www.tatapower.com](http://www.tatapower.com), and the web site of the Commission [www.mercindia.org.in](http://www.mercindia.org.in) in downloadable format (free of cost).

**J.D. KULKARNI**  
Deputy General Manager

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