

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
[Plot No. G-9, Prakashgad, Bandra (E), Mumbai – 400051]

Website: www.mahadiscom.in

PUBLIC NOTICE

Comments / Suggestions on MSEDCL's Annual Performance Review (APR) Petition for FY 2007-08 under MYT framework, truing up for FY 2006-07 and determination of ARR and tariff for FY 2008-09 (MERC Case No 72 of 2007)

1. The **MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED (MSEDCL)** has filed the Petition for Approval of Annual Performance Review (APR) for FY 2007-08 under the MYT framework, truing up for FY 2006-07 and determination of ARR and tariff for FY 2008-09 before the Maharashtra Electricity Regulatory Commission under the provisions of Electricity Act, 2003 and MERC (Terms and Conditions of Tariff) Regulations, 2005. The Commission has admitted the Petition on 14.1.2008 and directed MSEDCL to publish a Public Notice under Section 64 (2) of the Act.
2. The salient features of the Petition are provided below:

Table 1: Aggregate Revenue Requirement of MSEDCL (Rs. Crore)

Sl. No	Particulars	Previous Year (FY 2006-07)		Current Year (FY 2007-08)		Ensuing Year (FY 2008-09)	
		MERC Order	Audited	MERC Order	Revised Estimate	MERC Order	Projections
1	Power Purchase Expenses	13632	14925	14633	13546		12415
2	Operation and maintenance Expenses	1893	2490	2047	2263	2157	2507

Sl. No	Particulars	Previous Year (FY 2006-07)		Current Year (FY 2007-08)		Ensuing Year (FY 2008-09)	
		MERC Order	Audited	MERC Order	Revised Estimate	MERC Order	Projections
2.1	Employee Expenses	1445	1926	1572	1644	1657	1791
2.2	Administration and General Expenses	108	148	116	172	122	235
2.3	Repair and Maintenance Expenses	340	416	359	447	378	481
3	Depreciation, including advance against depreciation	352	608	389	417	435	463
4	Interest on Long-term Loan Capital	256	314	261	422	323	679
5	Other Interest and Finance Charges, including Working Capital interest		185	285	255	285	274
6	Provision for Bad Debts	207	299	267	279	276	269
7	Other Expenses	41	6	2	5	2	5
8	Income tax	0		86	86	86	86
9	Transmission Charges paid/payable	1280	1352	1460	1471		1472
10	Contribution to Contingency Reserves	50	50	50	53	56	63
11	Incentives / Discounts	166	72	66	75	72	79
12	Interest on WC due to shortfall in Collection Efficiency				67		53
13	Prior Period Expenses		38				
14	Total Revenue Expenditure	17,877	20338	19530	18938		18364
15	Add: Return on Equity Capital	391	518	409	563	430	635
16	Less: Non tariff Income	734	887	953	904	1072	1074

Sl. No	Particulars	Previous Year (FY 2006-07)		Current Year (FY 2007-08)		Ensuing Year (FY 2008-09)	
		MERC Order	Audited	MERC Order	Revised Estimate	MERC Order	Projections
17	Aggregate Revenue Requirement	17,534	19969	18986	18597		17925

Table 2: Truing up for FY2006-07

(MSEDCL should provide the summary Table on truing up for FY 2006-07 and FY 2007-08 after considering the sharing of gains and losses on account of controllable/uncontrollable factors)

True-up for FY 2006-07

Rs. Crore

Particulars	MSEDCL Petition	MERC Approved	FY 2006-07 Actual	True –up Amount
Net Annual Revenue Requirement	20,635	17,534	19,968	2,434
Revenue from Sale of Power	18,942	17,170	18,863	1,693
Revenue Gap / (Surplus)	1,693	364	1,105	741
Revenue Adjustment from surplus of FY 05		-137	-137	0
Revenue Adjustment from surplus of FY 06		-227		227

Remaining Revenue gap / (Surplus)	1,693	0	968	968
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Revenue Gap Calculation of FY 2007-08

Rs Crore

Particulars	Amount
Estimated Revenue requirement for FY 2007-08	18,597
Estimated Revenue from Sale of Power	18194
Estimated Revenue Gap for FY 2007-08	403

Table 3: Revenue at Existing Tariffs (Rs. Crore)

Sl.	Particulars	Previous Year (FY 2006-07)		Current Year (FY 2007-08)		Ensuig Year (FY 2008-09)
		MERC Order	Audited	MERC Order	Revised Estimate	Projected
1	Revenue	17,170	18,863		18194	17143

Table 4: Energy Balance

MSEDCL should provide the Energy Balance for FY 2006-07, FY 2007-08 and FY 2008-09 as shown in the Executive Summary.

Energy Balance for FY 2006-07, FY 2007-08 and FY 2008-09

Particulars	Units	FY 2006-07	FY 2007-08	FY 2008-09
Purchase from MSPGCL	MUs	46,383	46,137	46,947
Purchases from other sources within the State	MUs	3,601	7,741	13,976
Total Purchase from within the State	MUs	49,984	53,878	60,923
Effective gross purchase from outside the State	MUs	25,537	25,072	26,943
<i>Central Generating Station</i>	<i>MUs</i>	<i>18,950</i>	<i>20,423</i>	<i>21,578</i>
<i>UI</i>	<i>MUs</i>	<i>1,786</i>	<i>399</i>	<i>0</i>
<i>Kawas/ Gandhar/ Traders</i>	<i>MUs</i>	<i>4,802</i>	<i>4,251</i>	<i>5,365</i>
Inter-State transmission losses	%	4.75%	4.98%	5.16%
Net purchase from outside the State	MUs	24,325	23,838	25,552
Total Power Purchase payable	MUs	75,521	78,951	87,866
Energy at Transmission Periphery	MUs	74,310	77,716	86,475
Intra- State Losses	%	4.85%	4.85%	4.85%
Energy at Distribution Periphery	MUs	70706	73947	82281
Distribution losses	%	30.5%	26.5%	22.5%
Energy available for Sales	MUs	49147	54358	63776

Table 5: Trajectory of Operational Parameters (Distribution Losses and Collection Efficiency)

Sl. No	Particulars	Distribution Losses (%)			Collection Efficiency (%)		
		FY 2006-07	FY 2007-08	FY 2008-09	FY 2006-07	FY 2007-08	FY 2008-09

		Actual	Estimated	Projected	Actual	Estimated	Projected
1	MSEDCL	30.5%	26.5%	22.5%	94.07%	95.07%	96.07%

Table 6: MSEDCL's Capacity addition plan (Figures in Rs. Crore)

Sl. No	Name of Project	Estimated Cost	Expenditure incurred till FY 2006-07	Expenditure Planned & Capitalisation Projected			
				FY 2007-08		FY 2008-09	
				Expenditure	Capitalisation	Expenditure	Capitalisation
	APDRP	1748.88	515.48	265.7	265.68	967.7	1255.6
	<i>Phase-I</i>	1136.54	515.48	52.0	52.0	569.1	856.9
	<i>Phase-II</i>	359.58	0.00	213.7	213.7	145.9	145.9
	<i>Phase-III</i>	252.76	0.00			252.8	252.8
	Infra plan Works	10612.51	243.14	600.00	483.1	3000.0	1560.0
	Gaothan Feeder Separation Scheme	2572.31	269.29	650.0	493.4	1653.0	1077.5
	<i>Gaothan Feeder Separation Scheme-I</i>	1126.31	269.29	400.0	267.4	457.0	356.2
	<i>Gaothan Feeder Separation Scheme-II</i>	1446.00	0.00	250.0	226.0	1196.0	721.3
	Automatic Meter Reading	84.00	0.00	41.00	41.00	20.0	20.0
	DPDC & others	1042.34	476.89	338.90	476.9	158.5	338.9
	<i>DPDC / Non-Tribal</i>	88.76	42.09	46.7	42.1	0.0	46.7

Sl. No	Name of Project	Estimated Cost	Expenditure incurred till FY 2006-07	Expenditure Planned & Capitalisation Projected			
				FY 2007-08		FY 2008-09	
				Expenditure	Capitalisation	Expenditure	Capitalisation
	<i>DPDC / SCP</i>	56.35	16.57	39.8	16.6	0.0	39.8
	<i>DPDC / TSP + OTSP</i>	64.30	31.35	33.0	31.4	0.0	33.0
	<i>SPA:PE</i>	635.60	282.98	164.5	283.0	131.7	164.5
	<i>P:SI</i>	113.44	74.28	15.0	74.3	16.9	15.0
	<i>P:IE</i>	83.89	29.62	40.0	29.6	9.9	40.0
	RGGVY	419.90	0.00	26.52	25.5	173.0	165.6
	On-going REC & PFC distribution Schemes	457.76	187.89	105.2	107.7	86.4	109.7
	<i>P.F.C. Urban Distribution Scheme</i>	206.51	136.00	42.3	40.0	28.2	46.5
	<i>MIDC Interest free Loan Scheme</i>	150.00	40.47	40.0	44.8	30.0	35.0
	<i>Evacuation</i>	11.25	1.78	2.9	2.9	3.2	3.2
	<i>Evacuation Wind Generation</i>	90.00	9.64	20.0	20.0	25.0	25.0
	Ag. Metering	766.00	0.00	0.00	0.00	383.0	383.0
	JBIC	19.77	2.88	16.89	11.99	0.0	5.9
	Fixed Capacitor scheme.	19.82	0.00	7.50	6.63	12.3	13.2
	DTC metering	95.59	65.29	30.30	30.30	0.0	0.0
	MIS (Communication backbone)	138.83	28.98	71.60	59.50	20.0	34.2
	DRUM	167.81	0.00	40.00	40.00	127.8	127.8

Sl. No	Name of Project	Estimated Cost	Expenditure incurred till FY 2006-07	Expenditure Planned & Capitalisation Projected			
				FY 2007-08		FY 2008-09	
				Expenditure	Capitalisation	Expenditure	Capitalisation
	R & M (Load Management)	62.15	2.54	59.61	30.00	0.0	32.2
	Total	18207.67	1792.38	2253.2	2071.7	6601.7	5123.5

Table 7: Aggregate Revenue Gap of MSEDCL for FY 2007-08 and FY 2008-09

(Rs. Crore)

Sl.	Particulars	FY 2007-08*	FY 2008-09
1	Annual Revenue Requirement	18,597	17925
2	Revenue from Existing tariff	18194	17143
3	Revenue gap	403	782
4	True up amount for FY 2006-07 (after considering gains and losses due to controllable/ uncontrollable factors)		968
5	Total Additional Claims		88
6	Total Amount Deducted/Payable to GoM on account of erstwhile MSEB's Liabilities	525	1608#
7	Requirement on Account of Pending Claims		1077
8	Revenue Gap in respective years	928	4523

#For FY 2005-06 , FY 2006-07 & FY 2008-09

Net Revenue Requirement of FY 2008-09

Sl.	Particulars	FY 2008-09
1	Revenue Gap at Existing tariff	4523
2	Provisional True-Up Requirement of FY 2007-08 (according to the requirement of Hon'ble MERC during Technical validation)	403
3	Total Amount Deducted/Payable to GoM on account of erstwhile MSEB's Liabilities	525
4	Net Revenue Requirement	5452

3. The **retail tariff proposed by MSEDCL** is summarized below:

(MSEDCL should provide a comparison of the existing and proposed tariffs along with the percentage increase for each consumer category, in this Section)

HT Tariff

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
HT Category						
HT I – Industries						
HT I-Cont (Express Feeders)	300	310	420	440	40%	42%
HT I-Non Cont (Non Express Feeders)	300	340	420	480	40%	41%
HTII - Seasonal Category	300	435	420	610	40%	40%
TOD Consumption						
2200 Hrs-0600 Hrs		-85		-85		0%
0600 Hrs-0900Hrs & 1200 Hrs- 1800Hrs		0		0		
0900 Hrs-1200 Hrs		80		80		0%
1800 Hrs-2200 Hrs		110		110		0%
HT III Railways		415		580		40%

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
HT IV- Public Water Works (PWW)						
Express Feeders	300	300	25	160	-92%	-47%
Non-Express Feeders	300	320	25	160	-92%	-50%
HTV – Agricultural	25	160	25	160	0%	0%
HT VI - Bulk Supply						
Residential Complex	150	260	210	700	40%	169%
Commercial Complex	150	450	210	790	40%	76%

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
Mula Pravara Electric Co-op Society (MPECS)	200	300	200	300	0%	0%

Note: Rounding of energy charges to nearest multiple of 10 and fixed charges nearest multiple of 5.

LT Tariff

Categories	Existing Tariff	Proposed Tariff	Percentage Increase (%)
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	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
LT Category						
Domestic (LT 1)						
BPL (0-30 Units)	3	40	3	40	0%	0%
Consumption > 30 Units Per Month						
0-100 Units	30	200	40	280	33%	40%
101-300 Units	30	370	40	520	33%	41%
301-500 Units	30	500	40	700	33%	40%
Above 500 Units	100	575	140	810	40%	41%
Three Phase Connection						
Fixed charge for 3 phase	100		100		0%	0%
	Additional fixed charge of Rs 100 per 10 kW load or part thereof		Additional fixed charge of Rs 100 per 10 kW load or part thereof			

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
	above 10kW load shall be payable		above 10kW load shall be payable			
Non Domestic (LT II)						
0-100 Units	90	320	125	450	39%	41%
101-200 Units	90	400	125	560	39%	40%
Above 200 units	100	560	140	790	40%	41%
Three Phase Connection	150		150		0%	
Fixed charge 3 phase	150		150		0%	
	Additional fixed charge of Rs 150 per 10 kW load or part thereof above 10kW load shall be payable		Additional fixed charge of Rs 150 per 10 kW load or part thereof above 10kW load shall be payable			
LT VIII Advertisement and Hoarding	400	1,400	560	1970	40%	41%

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
LT Industries (LT V)						
0-20 KW	150	300	210	420	40%	40%
Above 20 KW	100	400	140	560	40%	40%
TOD Consumption						
2200 Hrs-0600 Hrs		-85		-85		0%
0600 Hrs-0900Hrs & 1200 Hrs- 1800Hrs		0		0		0%
0900 Hrs-1200 Hrs		80		80		0%
1800 Hrs-2200 Hrs		110		110		0%

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
Public Water Works (LT III)						
0-20 kW	50	125	15	110	-70%	-12%
20-40 kW	60	175	15	110	-75%	-37%
40-50 kW	90	250	15	110	-83%	-56%
Agriculture (LT IV)						
Unmetered Tariff						
Zones with Consumption norm <1318 hrs/HP annum	150		150		0%	
Zones with Consumption norm >1318 hrs/HP /annum	180		180		0%	
Metered Tariff (Including Poultry Farms)	15	110	15	110	0%	0%

Categories	Existing Tariff		Proposed Tariff		Percentage Increase (%)	
	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge (Rs /service connection/ month or Rs /kVA/ month or Rs /HP/ month)	Energy Charge (Paise/kWh)	Fixed / Demand Charge	Energy Charge
Street Light (LT VI)						
Grampanchayat, A, B & C Class Municipal Council	30	230	30	230	0%	0%
Municipal Corporation Areas	30	270	30	270	0%	0%
LT VII-Temporary Connection						
Temporary Connections (Other Purposes)	250	1,050	350	1480	40%	41%
Temporary Connections (Religious)	200	200	280	280	40%	40%
LT IX -Multiplexes & Shopping Malls	300	850	420	1200	40%	41%

Note: Rounding of energy charges to nearest multiple of 10 and fixed charges nearest multiple of 5.

4. The voltage-wise wheeling charges and wheeling losses proposed by MSEDCL for FY 2008-09 is summarized below:

Voltage Level	Unit	Wheeling Losses	Wheeling Charges
33 kV Level	Rs/KW/Month	6%	269
22/11 kV level	Rs/KW/Month	9%	316
LT level	Rs/KW/Month	26.5%	29

5. Load Shedding versus purchase of costly power

FY 2006-07

Load Shedding protocol effective from 21st January 2006 till 6th Feb 2007

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
A	2.5	4.5	11
B	3	5	11.5
C	3.5	5.5	12

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
D	4	6	12

Load Shedding protocol effective from 7th Feb 2007 till 4th March 2007

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
A	3.5	6.5	13
B	4	7	13.5
C	4.5	7.5	14
D	5	8	14

Load Shedding protocol effective from 5th March 2007 till 25th April 2007

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
A	4	6	13
B	4.5	6.5	13.5

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
C	5	7	14
D	5.5	7.5	14

Load Shedding protocol effective from 26th April 2007 till 22nd May 2007

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
A	4.5	6.5	14
B	5	7	14.5
C	5.5	7.5	15
D	6	8	15

Load Shedding protocol effective from 23rd May 2007 till date

Groups	Urban & industrial Agglomeration	Other Region	Ag. Dominated
	Hrs.	Hrs.	Hrs.
A	3	5	10.5
B	3.75	5.5	11
C	4.5	6	11.5
D	5.25	6.5	12

- a. Relationship of load shedding with costly power purchase and hence with ASC

The basic premise of ASC was that consumers benefiting from the reduced load shedding hours vis-à-vis the uniform load shedding hours should pay for the costly power procured to mitigate load shedding, through Additional Supply Charge in addition to the base retail tariffs. Details are available in chapter of ASC contained in APR petition.

- b. Extent of load shedding if the costly power purchase is not undertaken – month-wise projections for FY 2008-09

§ **Considering all sources**

MONTH	Group	Considering availability from all sources (in Hrs)		
		Urban & Industrial agglomeration	Other region	Ag. Dominated
APRIL--08	A	3.00	5.00	10.5
	B	3.75	5.5	11
	C	4.5	6	11.5
	D	5.25	6.5	12
MAY--08	A	2.75	4.75	10.00
	B	3.5	5.25	10.5

MONTH	Considering availability from all sources (in Hrs)			
	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
	C	4.25	5.75	11
	D	5	6.25	11.5
JUNE—08/July'08/Aug'08	A	1.50	3.00	6.50
	B	2.25	3.5	7
	C	3	4	7.5
	D	3.75	4.5	8
SEPTEMBER—08/ Oct'o8	A	2.25	4.00	8.50
	B	3	4.5	9
	C	3.75	5	9.5
	D	4.5	5.5	10
NOVEMBER—08/December'08	A	2.75	4.75	10.00
	B	3.5	5.25	10.5
	C	4.25	5.75	11
	D	5	6.25	11.5
JANUARY--09	A	2.25	4.00	0.00
	B	3	4.5	0.00
	C	3.75	5	0.00
	D	4.5	5.5	0.00
FEBRUARY—09/March'08	A	3.00	5.00	0.00
	B	3.75	5.5	0.00

	Considering availability from all sources (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
	C	4.5	6	0.00
	D	5.25	6.5	0.00

§ Considering RGPPL as costly power, Costly Power not undertaken

	Considering availability without costly power (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
APRIL--08	A	6.75	10.25	15.0
	B	7.5	10.75	15.5
	C	8.25	11.25	16
	D	9	11.75	12
		Additional one day staggering to Industries(Weekly)		
MAY--08	A	5.50	8.50	14.50
	B	6.25	9	15
	C	7	9.5	15.5

	Considering availability without costly power (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
	D	7.75	10	16
		Additional one day staggering to Industries(Weekly)		
JUNE--08	A	3.25	5.25	11.50
	B	4	5.75	12
	C	4.75	6.25	12.5
	D	5.5	6.75	13
		Additional one day staggering to Industries(Fortnightly)		
JULY--08	A	3.50	5.75	12.00
	B	4.25	6.25	12.5
	C	5	6.75	13
	D	5.75	7.25	13.5
		Additional one day staggering to Industries(Weekly)		
AUGUST--08	A	3.50	5.75	12.50
	B	4.25	6.25	13
	C	5	6.75	13.5
	D	5.75	7.25	14

	Considering availability without costly power (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
		Additional one day staggering to Industries(Weekly)		
SEPTEMBER--08	A	3.75	6.00	13.00
	B	4.5	6.5	13.5
	C	5.25	7	14
	D	6	7.5	14.5
		Additional one day staggering to Industries(Weekly)		
OCTOBER--08	A	5.00	7.75	14.50
	B	5.75	8.25	15
	C	6.5	8.75	15.5
	D	7.25	9.25	16
		Additional one day staggering to Industries(Weekly)		
NOVEMBER--08	A	7.00	10.50	14.50
	B	7.75	11	15
	C	8.5	11.5	15.5
	D	9.25	12	16
		Additional one day staggering to Industries(Weekly)		

	Considering availability without costly power (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
DECEMBER--08	A	6.75	10.25	14.50
	B	7.50	10.75	15.00
	C	8.25	11.25	15.50
	D	9.00	11.75	16.00
		Additional one day staggering to Industries(Weekly)		
JANUARY--09	A	6.50	10.00	0.00
	B	7.25	10.5	0.00
	C	8	11	0.00
	D	8.75	11.5	0.00
		Additional one day staggering to Industries(Weekly)		
FEBRUARY--09	A	7.50	11.25	0.00
	B	8.25	11.75	0.00
	C	9	12.25	0.00
	D	9.75	12.75	0.00
		Additional one day staggering to Industries(Weekly)		
MARCH--09	A	8.50	12.50	0.00
	B	9.25	13.00	0.00

	Considering availability without costly power (in Hrs)			
MONTH	Group	Urban & Industrial agglomeration	Other region	Ag. Dominated
	C	10.00	13.50	0.00
	D	10.75	14.00	0.00
Additional one day staggering to Industries(Weekly)				

MSEDCL would like to submit that if RGPPL is considered as non-costly source than the higher cost of RGPPL power would have to borne by all the categories of consumers who are actually not benefited from the reduce load shedding. Hence, MSEDCL has considered RGPPL as costly source, so that consumers benefiting from the reduced load shedding hours vis-à-vis the uniform load shedding hours should pay for the costly power procured to mitigate load shedding.

- c. The ASC matrix proposed, for different hours of load shedding, based on the costly power purchase being projected, for both the above scenarios

1. ASC matrix considering RGPPL as Costly Source

ASC MATRIX	
HT-I Industry	

Industry On express feeder having no staggering day	59.69%
Industry (Not on express feeder)	43.99%
HT III -RAILWAY	59.50%
LT-V Industry having one staggering day	42.17%

6. Regulatory Liability Charges (RLC)

The Hon'ble MERC has directed MSEDCL to provide a trajectory for refund of RLC. However, MSEDCL has contested the decision of the Commission and preferred an appeal before the Appellate Tribunal for Electricity (ATE) challenging all the orders relating to refund of RLC.

MSEDCL submits that since the matter is sub judice, it is not proposing addressing the issue at this stage till the dispensation of the judgement of the ATE or any other higher court, as the case may be. Further submissions will be made based on the decisions of the ATE/Courts.

7. Copies of the following documents can be obtained on written request from the Offices of MSEDCL mentioned below, and all divisional offices of MSEDCL:

- a) Executive Summary of the proposals (free of cost, in Marathi or English)
- b) Detailed Petition documents along with CD (in English) (on payment of Rs 250/- in cash or by DD/ Cheque drawn on MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED payable at Mumbai).
- c) Detailed Petition documents (in English) (on payment of Rs. 200/-).
- d) CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office: Superintending Engineer (TRC)
5th Floor, Prakashgad,

Plot No. G-9, Bandra (E),
Mumbai – 400 051
Telephone No. 022 - 26476843
Fax No. 022 - 26475012
e-mail : setrc@mahadiscom.in

Other Offices:

<p>1. The Chief Engineer (O&M), MSEDCL, Bhandup Urban Zone, Vidhyut, L.B.Marg, Bhandup, Mumbai-400078 STD Code- 022, Phone : 25663984 Fax: 25663990 E-mail : cebhandup@mahadiscom.in</p>	<p>2. The Chief Engineer (O&M), MSEDCL, Kalyan Zone, Tejashree, Jahangir Maidan,Karnik Road, Kalyan-421301 STD Code-0251,Phone : 2328283, Fax:2329488 E-mail : cekalyan@mahadiscom.in</p>	<p>3. The Chief Engineer (O&M),MSEDCL, Konkan Zone,Ratnagiri, New Adm.Bldg., Nachane Road, Ratnagiri-415639 STD Code-02352 Phone :222049 Fax: 226504 E-mail: cekonkan@mahadiscom.in</p>
<p>4. The Chief Engineer (O&M),MSEDCL, Adm.Bldg., Tarabai Park, Kolhapur-416003</p>	<p>5. The Chief Engineer (O&M),MSEDCL, 77, Adm. Bldg, 1st Floor, Old Power House, Sale lane, Latur Zone, Latur. STD Code-02382</p>	<p>6. The Chief Engineer (O&M),MSEDCL, Aurangabad Zone, Vidhyut Bhawan, Dr.Babasaheb</p>

<p>STD Code-0231 Phone :2650581 Fax: 2658060 E-mail cekolhapur@mahadiscom.in</p>	<p>Phone : 253866 Fax: 251866 E-mail celatur@mahadiscom.in</p>	<p>Ambedkar Marg, Aurangabad-431001 STD Code- 0240 Phone : 22334065 Fax: 2331056 E-mail : ceaurangabad@mahadiscom.in</p>
<p>7. The Chief Engineer (O&M),MSEDCL, Adm.Bldg., Rasta Peth, Pune-411011 STD Code- 020 Phone : 26131389 Fax: 26132052 E-mail : cepuneurban@mahadiscom.in</p>	<p>8. The Chief Engineer (O&M),MSEDCL, Amravati Zone, Akola Vidhyut Bhawan, Ratanlal Plot, Akola-444005 STD Code- 0724 Phone : 2434476 Fax: 2438025 E-mail : ceakola@mahadiscom.in</p>	<p>9. The Chief Engineer (O&M), MSEDCL, Nagpur Rural Zone, Vidhyut Bhawan, Katol Road, Nagpur-440013 STD Code- 0712 Phone : 2591976 Fax: 2591927 E-mail: cenagpur@mahadiscom.in</p>
<p>10. The Chief Engineer (O&M), MSEDCL, Nagpur Urban Zone, Prakash Bhawan,</p>		

Link Road,Sadar Nagpur-440001 STD Code-0712 Phone: 2531561 Fax: 2520178 E-mail: cenagpururban@mahadiscom.in		
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8. The Commission has directed MSEDCL to invite objections and comments/suggestions from the public on the above Petition through this Notice. Suggestions or comments may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No. 1, World Trade Centre, Cuffe Parade, Mumbai – 400 005 [Fax : 22163976 : E-mail - mercindia@mercindia.org.in] by **February 2, 2008**, along with proof of service on the SE (TRC), MSEDCL.
9. Every person who intends to file objections and or comments/suggestions can submit the same in English or in Marathi, in four copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization of category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at the following venues, for which no separate notice will be given.

Sl.	Place /Venue of Public Hearing	Date	Time
1	Amravati Vimlatai Deshmukh Sabhagraha, Shivaji Nagar, Near Vidyut Bhawan, Amravati – 444 603	07.02.2008	11:00 hours
2	Nagpur Meeting Hall, Ravi Bhavan, Civil Lines Nagpur	08.02.2008	11:00 hours
3	Aurangabad Meeting Hall, Office of the Divisional Commissioner, Aurangabad	11.02.2008	11:00 hours

4	Nashik Meeting Hall, Office of the Divisional Commissioner, Nashik Road, Nashik	13.02.2008	11:00 hours
5	Pune Meeting Hall, Office of the Divisional Commissioner, Pune	18.02.2008	11:00 hours
6	Mumbai Conference Hall, 7 th floor CIDCO Bhavan, CBD, Belapur, Navi- Mumbai -400614	21.02.2008	11:00 hours

10. MSEDCL shall reply to each of the objections/suggestions/comments received within three days of the receipt of the same but not later than February 5, 2008 for all the objections and comments/suggestions received till February 2, 2008. Stakeholders can submit their rejoinders on replies provided by MSEDCL either during the public hearing or latest by February 28, 2008.

11. The detailed Petition document and the executive summary are available on MSEDCL's website www.mahadiscom.in and the executive summary is also available on the website of the Commission [<http://www.mercindia.org.in>] in downloadable format (free of cost).

Signature

Name : Mr Arijit Ghosh

Designation: Director (Finance)
MSEDCL