

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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Case No. 46 of 2006

In the matter of
Approval of Schedule of Charges proposed by MPECS

ORDER

Dated: March 30, 2007



IN THE MATTER OF
Approval of Schedule of charges proposed by MPECS

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Dr. Pramod Deo, Chairman
Shri A. Velayutham, Member
Shri S. B. Kulkarni, Member

ORDER

Dated: March 30, 2007

Preface:

Section 50 of the Electricity Act (EA), 2003 provides that the State Electricity Regulatory Commission, hereinafter referred to as the Commission, shall specify an Electricity Supply Code to be adhered to by the Distribution Licensees in the State. Accordingly, the Maharashtra Electricity Regulatory Commission (MERC) has made Electricity Supply Code and Other Conditions of Supply Regulations, 2005 (Supply Code) effective from January 20, 2005.

As per Regulation No. 18 of the Supply Code Regulations, the distribution licensees are required to file with the Commission for approval, 'Schedule of Charges' for such matters required by the distribution licensee to fulfill its obligation to supply electricity to consumers under the Act and other relevant Regulations.

Accordingly, Mula Pravara Electric Co-operative Society Limited (MPECS) submitted the 'Schedule of Charges' payable by its consumers vide letter no. MPECS/Legal/MERC/7095/05 dated 20th December 2005.

Regulation 19.2 of Supply Code mandates Distribution Licensee to amend / modify and confirm to the Commission, its Terms and Conditions of supply and concerned circulars, notifications or any other document or communication within four months from the date of notification of Supply Code Regulations i.e. January 20, 2005.

Regulation 19.3 of Supply Code provides, "*The Commission may, upon a review of the Terms and Conditions of supply submitted by Distribution Licensee; direct the Distribution Licensee to amend or modify any clause contained therein which is in opinion of the Commission, inconsistent with the provisions of the Act or Supply Code*".



MPECS had not complied with above provisions, even after consistent directives of the Commission through letters reminding to comply with above provisions. However, vide its letter no.MPECS/Legal/T&C/MERC/7146/05 dated December 22, 2005, MPECS stated that, so far, it has adopted the Terms and Conditions of supply issued by erstwhile Maharashtra State Electricity Board (MSEB) for its consumers. Further, MPECS requested Commission to allow it to adopt Terms and Conditions of Supply to be finalized for MSEDCL.

The Commission is of the view that Being a distribution licensee, MPECS has to set its own terms and conditions of supply for its Consumers that should be linked to Schedule of Charges approved by the Commission under Regulation 18 of Supply Code. In absence of MPECS's own Terms and Condition of Supply, the Commission has decided to proceed further for approval of Schedule of Charges on basis of the provisions under Supply Code.

The Commission in exercise of the powers vested in it under the provisions of MERC (Electricity Supply Code and Other Conditions of Supply) Regulations, 2005 and all other powers enabling it in this behalf, and after taking in to consideration, all the submissions made by MPECS, and all other relevant material, hereby determines the Schedule of Charges for various services provided by MPECS.

The Commission after taking into consideration proposal of MPECS issues the order as per following structure having three sections.

Section I covers preface as above

Section II covering Background and Regulatory Process.

Section III is covering –

- Proposal of MPECS, dealt item wise
- Commission's Ruling and Tariff Philosophy towards determination of item wise charges
- Applicability and Validity.

Section II

Background and Regulatory Process

1) Regulatory Process:



The Commission in line with Regulation 18 of Supply Code decided to invite public comment/suggestions on the draft Schedule of Charges. MPECS vide Public Notice dated 5th December, 2006 invited suggestions and objections from interested parties. The notice was published in the news papers Sakal, Sarwamat, The Indian Express and Lokmat times on 6th December, 2006.

MPECS was also advised to make available copies of their proposal, for inspection and acquiring, to the members of public at their office. The last date of filing written objection was fixed as 25th December 2006 which allowed a period of 20 days to the public to enable them to file their objections.

The Commission had not received any written objection/comment regarding proposed Schedule of Charges submitted by MPECS. The Commission admitted public to file objections during the Public hearing that was held on 2nd January 2007 in continuation with the Public Hearing in the matter of ARR and Tariff determination for MPECS (Case 51 of 2005) at Shirampur Dist. Ahmadnagar, but nobody responded thereto.

2) **Proposal of MPECS:**

MPECS, so far, has adopted the 'Miscellaneous and General Charges' as issued by erstwhile Maharashtra State Electricity Board (MSEB) for supply of electricity to its consumers / applicants from time to time. Most of these charges are in force since July 1999.

MPECS has proposed the Schedule of Charges to be recovered from consumers for providing new supply based on

- § Estimated revenue to be recovered in FY 2004-05 based on existing practice,
- § Proposed expenditure and
- § Revenue deficit.

MPECS has proposed following charges to be recovered from its consumers.

- § Charges for providing Service Lines and other equipments.
- § Temporary Supply and related charges.
- § Application processing charges.
- § Meter testing and related charges.
- § Miscellaneous charges.

Section III

Item wise proposal, Commission's analysis, Tariff Philosophy and Decision

1) Service line and other equipment charges for LT Consumers

1.1 Proposal of MPECS



Currently, MPECS is recovering 'Service Line Charge' (SLC) which are typically in the nature of infrastructure and augmentation charge and 'Service Connection Charges' (SCC) for cost towards service line as may be laid down or placed for the purpose of supply.

In its proposal, MPECS has estimated their Revenue Deficit of Rs.1, 647,150/- for FY 2004-05 particularly for the expenses towards providing new services / connections to LT consumers based on following.

- § Number of requisitions received during the period.
- § Total estimated revenue to be recovered as per their existing practices i.e. Service Line Charges and Service Connection Charges.
- § Investments / expenditure towards provision of necessary infrastructure to release the new connections.

MPCES has estimated revenue to be recovered, expenditure and deficit towards provision of new services in FY 2004-05 as under.

Sr. No.	Particular	Amount (Rs)
1	SCC	2,762,250
2	SLC	2,665,475
3	Total Estimated Revenue	5,427,725
4	Expenditure: Providing supply to non-agricultural consumers	2,911,870
5	Expenditure: Providing supply to agricultural consumers	4,163,005
6	Total Expenditure	7,074,875
7	Deficit	1,647,150

MPECS has proposed 30% increase to the existing SLC and SCC in respect of filling the envisaged revenue deficit. SCC proposed by MPECS for different load slabs are placed in **Annexure-1**.

1.2 Commission's Ruling

1.2.1 Service Connection Charges for overhead LT Supply.

MPECS has proposed two separate charges towards cost involved in releasing new connections namely, Service Connection Charges (SCC) & Service Line Charges (SLC). It becomes necessary to clearly distinguish between the works involved in SCC & SLC.

As per the EA, 2003, 'Distribution system' means 'the system of wires and associated facilities between the delivery points on the transmission lines or the generating station



connection and the point of connection to the installation of the consumers' [Section 2(19)]. Further, 'Distributing main' has been defined as *'the portion of any main with which a service line is, or is intended to be, immediately connected'* [Section 2(18)].

Section 42(1) of the Act stipulates that *'it shall be the duty of the distribution licensee to develop and maintain an efficient, coordinated and economical distribution system in his area of supply....'*

From the schedule of charges proposed by MPECS it is observed that Service Line Charges basically covers the cost of infrastructure between the delivery points on the transmission lines and the distributing mains. Whereas, Service Connection is interpreted as a link between Licensees's nearest distribution points (i.e. distributing main) to the point of supply at consumer's premises, which also includes other accessories, i.e. any apparatus connected to any such line for the purpose of carrying electricity & SCC covers cost involved in providing service connection from distributing mains.

As regards collecting charges for the cost of works involved in releasing new connection, Section 46 of EA, 2003 provides that the State Commission may by Regulation, authorize the Distribution Licensee to charge from a person requiring supply of electricity, any expenses reasonably incurred in providing any electricity line or electricity plant used for the purpose of giving that supply.

Thus as per the Act, powers are vested with the Commission to formulate Regulations specifying the principles for recovering the expenses involved in releasing the connection which are set out in Regulation 3 of MERC (Supply Code and Other Conditions of Supply) Regulations, 2005.

Regulation 3.3.2. of Electricity Supply Code authorizes the Distribution licensee to recover all expenses reasonably incurred in laying down service line from the distributing main to applicant's premises from the applicant.

Thus the applicant is required to pay the entire cost of Service connection line from the distributing main to his premise.

MPECS has proposed to recover SCC at normative rates based on the sanctioned load/Contract Demand (kW/kVA). The rates are worked out on the basis of average cost involved in releasing the connection to consumer in these load slabs. In the original proposal the charges for 30 meters length were worked out on the basis of cost for standard bill of materials involved for providing 30 meters of service connection.

The proposal of MPECS to recover charges on normative basis is in line with the Regulation 3.3.1 of Supply Code Regulations. However, MPECS has proposed a variable component based on per meter cost of connection, for providing service connection of length more than 30 meters. By measurement-linked charges, the very purpose of providing normative charges would be defeated.

In order to simplify the procedure while releasing the connection and to avoid discretion and disputes at field level, the Commission has decided to dispense with the measurement linked variable charges. Commission has further decided to rationalize the normative charges by reducing the load slabs proposed by MPECS. The normative Service Connection Charges as approved by the Commission are indicated in **Annexure – 1**.



In case a consumer applies for an additional load/contract demand i.e. extension of load and if the release of additional load/contract demand entails any new works, the Commission allows MPECS to recover the normative charges for the total load/contract demand (existing as well as additional load) as per the applicable load slabs indicated in **Annexure - 1**.

1.2.2 Service Line Charges:

A "service-line" is defined in Section 2 (61) of the EA 2003 as under:

"service-line" means any electric supply line through which electricity is, or is intended to be, supplied -

(a) *to a single consumer either from a distributing main or immediately from the Distribution Licensee's premises; or*

(b) *from a distributing main to a group of consumers on the same premises or on contiguous premises supplied from the same point of the distributing main;*

In the light of above definition, the terminology 'Service Line Charges' used by MPECS is totally misleading, as the charges proposed under the head 'Service Line Charges' basically covers the cost of infrastructure from transmission boundary up to distributing mains and does not involve cost of 'service line'.

MPECS has been collecting so called Service Line Charges from the consumers similar to the procedures being adopted by MSEDCL, the distribution arm of erstwhile MSEB.

MPECS has proposed to continue with Service Line Charges from all categories of consumers at normative rates. The normative rates are worked out based on the average cost involved in providing infrastructure and covers cost of electric plant and electric line from delivery points on transmission lines up to distribution mains.

Section 45 of the Act basically covers tariff related charges such as fixed charges and rent or other charges in respect of meter or electric plant provided by the distribution licensee.

As regards recovery of expenditure incurred for providing electric plant or electric line, separate provision is made under Section 46 which reads as under.

"The State Commission may, by regulations, authorize a distribution licensee to charge from a person requiring a supply of electricity in pursuance of section 43 any expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that supply."

As per this Section, powers are vested with the Commission to make Regulations to decide the principles and mechanism for charging consumer for expenses incurred in providing infrastructure i.e. electric line or electric plant used for giving supply to respective consumer.

The expenses reasonably incurred by licensees in connecting a service line with the distributing main (or portion of the main) are to form part of the 'schedule of charges'



which are specifically required to be approved by the Commission while according its approval in terms of Section 46 of the EA, 2003 read with the Electricity Supply Code.

However, expenses that a licensee incurs for putting the necessary electric lines connecting the transmission boundary to the distribution mains, should be included in the cost of fixed assets for the purposes of arriving at the capital base during the process of determination of annual revenue requirement of the licensee under Section 45 read with Section 62 of the EA, 2003 and cannot be charged by licensees under their 'schedule of charges'. In other words, the licensee cannot be allowed to levy fixed charge in addition to the charge for the actual electricity supplied, without such charges being approved by the Commission under the provisions of Section 62 of the EA, 2003. Such expenses for putting the necessary electric lines connecting the transmission boundary to the distribution mains which being a fixed charge cannot be levied under the 'schedule of charges'. MPECS may include such cost in ARR proposal under Section 46 of the EA, 2003 read with Section 62 of EA, 2003.

While there is no denial that expenditure on infrastructure needs to be adequately compensated to the licensee, it is necessary to have a clear demarcation or limit to pass on the burden to the individual consumer. The extent to which the cost is to be recovered has already been stipulated in the Regulation 3.3.2 of Supply Code Regulations. As per the principles laid down in this Regulation, the licensee shall be authorized to recover all expenses reasonably incurred on works for laying service line from the distribution mains to the applicant's premises. MPECS has separately proposed to recover these charges under the head SCC and Commission has approved the same subject to certain validation/modifications and on rationalization.

As regards expenditure incurred on infrastructure beyond distributing main, which forms a distinct part of wheeling business i.e. system of wires and associated facilities, there is no provision in the Supply Code Regulations allowing licensee to recover it from prospective consumers. The expenditure incurred on upstream of the distribution mains may be claimed through ARR. The Commission therefore rejects the proposal, devoid of any legal authority, of MPECS to recover SLC from the consumers.

2) Service Connection Charges for overhead HT Supply.

2.1 Proposal of MPECS

MPECS has less than 1% HT consumers of total no. of consumers. It classifies HT consumers in two broad categories namely HT others and HT agricultural. MPECS stated that only three HT Non Agricultural consumers have been added during FY 2004-05.

Currently, MPECS recovering SLC and SCC in line with MSEB's 'Miscellaneous and general charges' and estimated total revenue to be recovered from the new applicants in FY 2004-05.

MPECS has proposed not to revise these charges because actual expenditure for providing service line is recovered under SCC. The existing SCC are placed in **Annexure 1**.

2.2 Commission's ruling



MPECS has proposed not to revise the existing SCC. The Commission approves SCC based on philosophy and methodology adopted while determining SCC for HT supply in its order dated September 8, 2006 in the matter of approval of Schedule of charges for MSEDCL (Case 70 of 2005) and mentioned in **Annexure1**.

3. Temporary supply and related charges

3.1 Proposal of MPECS

MPECS has proposed following charges to be recovered from the Consumers applying for temporary supply.

- § Service connection charges: As per proposed SCC and SLC for single phase load up to 7.5 KW and as per actual for three phase load above 7.5 KW.
- § Energy and minimum charges: The highest slab rate of the category to which the consumer would have been categorized for availing power supply on permanent basis.
- § Security Deposit: As per provisions under Supply Code.

3.2 Commission's ruling

Regulation 3.3.6 of Supply Code provides that

“Where an applicant requires temporary supply then, notwithstanding anything contained to the contrary in this Regulation 3.3, the Distribution Licensee shall be authorized to recover all expenses reasonably incurred for the purpose of giving such temporary supply and for the purpose of discontinuance of such temporary supply:

Provided that where the works relating to such temporary supply are carried out by the Distribution Licensee and paid for by the person requiring such temporary supply, then such person shall receive credit for the depreciated value of such works at the time of discontinuance of such temporary supply and return of facilities to the Distribution Licensee:

Provided however that where the works relating to such temporary supply are carried out by the person requiring such temporary supply, then such person shall be entitled to retain such works at the time of discontinuance of such temporary supply”.

Pursuant to above, MPECS is entitled to recover from consumers the expenses actually incurred towards provision of temporary supply.

Energy charges to such type of consumers would be as per Tariff determined by the Commission under S 62 of the Act and would not be covered in Schedule of Charges.

MPECS is entitled to recover Security Deposit from the consumers requesting Temporary Supply in pursuant to Regulation 11 of the Supply Code.

4. Application Processing Charges

4.1 Proposal of MPECS



MPECS has proposed to recover application processing fees from the Consumers based on cost towards various activities like verification of location, scrutiny of past records / dues, site inspection and electrical inspection of installation; as placed in **Annexure II**.

In addition, MPECS has proposed application form fee of Rs.20/- per Application form (Rs.2/- per page)

4.2 Commission's Ruling

As per Supply code regulation 4, in respect of Application for supply, the applicant is required to submit various documents and details. Besides, as per regulation no. 4.1(ix), consumer is required to pay fee for processing the application or receipt thereof, based on schedule of charges approved by the Commission under regulation 18.

Following activities are involved in processing the application as mentioned in Regulation 5 of Supply Code:

- i) Study of technical requirements of giving supply,
- ii) Inspection of premises,
- iii) Joint inspection along with an applicant to fix the position of service, mains, meters, sanction of load, etc.

However, all the above activities fall under normal business activities of the Licensee's staff. As the expenditure on the staff is covered under ARR, the Processing fee should not include the expenditure towards the staff employed for processing the application to avoid double recovery. At the same time the Commission feels that there should be a minimum barrier to discourage frivolous or non-serious applications.

In view of above, the Commission allows MPECS to collect a token amount towards the application processing or receipt thereof as indicated in **Annexure-2**.

5. Meter Testing and Related Charges

5.1 Proposal of MPECS

5.1.1 Meter and Meter hire charges

MPECS has proposed to recover cost of meter as placed in **Annexure 3**. However it stated that the Meter Hire Charges determined by the Commission would be applicable to its consumer.

5.1.2 Meter Testing Charges and Meter repair and Servicing Charges

MPECS has proposed to recover meter testing charges for routine tests, testing on request of the Consumer and meter repair / servicing charges based on total expenditure incurred towards its employees pertaining to Meter testing and repair section, as placed in **Annexure 3**.

5.2 Commission's Ruling



5.2.1 As per Section 55 of the Act, it is the responsibility of licensee to supply electricity through installation of correct meter in accordance with the regulations made in this regard by the Authority i.e. CEA.

The Government of India has notified CEA (Installation & Operation of Meters) Regulation, 2006 on 17th March 2006. As per Regulation 6(2)(a) of CEA (Installation & Operation of Meters) Regulation, 2006, '*consumer meters shall generally be owned by the licensee*'.

The above provision implies that meter for new connection should be provided by the licensee and the cost of meter shall be borne by the licensee, except where a consumer elects to purchase the meter from licensee. The Commission is of the opinion that the meters hire charges should not be levied from the Consumers since meters would be owned by either licensee or consumer.

Further, as per Regulation 14.2 of Supply Code, the Distribution licensee may recover the price of new meter from the consumer towards replacement of Lost/ Burnt meters.

Based on the Commission's assessment of the market rates of static meters, the Commission approves the rates as indicated in **Annexure-3**, which would be applicable only in case of a burnt or a lost meter or where a consumer opts to purchase the meter from MPECS.

5.2.2 Supply Code Regulation 14.4 covers testing & maintenance of meters. As per regulation 14.4.1, the distribution licensee shall be responsible for periodic testing & maintenance of all consumers' meters.

As per regulation 14.4.2, the consumer may, upon payment of such testing charges as may be approved by the Commission under regulation 18, request the distribution licensee to test accuracy of the meter.

As per regulation 14.4.3, the distribution licensee shall provide a copy of meter test report within a period of two months from the date of request for the testing of the meter by the consumer.

As per regulation 14.4.4, in the event of the meter being tested & found beyond the limits of accuracy as prescribed under Regulation 8 of CEA (Installation & Operation of Meters) Regulation, 2006 under section 55 of the Act, the distribution licensee shall refund the testing charges paid by the consumer & adjust the amount of bill in accordance with the results of the test.

The Commission approves the charges for testing of meters as indicated in **Annexure-3**. The testing charges approved shall be applicable only in case the consumer requests MPECS to test the meter.

Further, the Commission disallows MPECS to recover the meter repair / servicing charges because of following reasons as explained above...

- § routine testing of meters is responsibility of Distribution Licensee,
- § as per Section 55 of the Act, it is the responsibility of licensee to supply electricity through installation of correct meter in accordance with the regulations made in this regard by the Authority i.e. CEA.



6 Miscellaneous Charges

6.1 Proposal of MPECS

6.1.1 Consumer Security Deposit

MPECS has proposed to recover Security Deposit as per provisions under Supply Code.

6.1.2 Power factor Incentive / penalty

MPECS has proposed to recover Power factor Incentive / penalty as directed by the Commission in case of Tariff Order for MSEB for FY 2003-04.

6.1.3 Harmonics Penalty

MPECS has proposed to recover Harmonics Penalty as determined by the Commission for MSEDCL.

6.1.4 Supply Restoration at meter cut out / OH mains for the defaulting consumers.

MPECS has proposed to recover the charges towards supply restoration of disconnected installations of the consumer up on settlement of dispute as per Annexure 4.

6.1.5 Consumers fuse failures (LT / HT)

MPECS has proposed to recover the charges for replacement of fuses / cut outs from LT and HT Consumers in the event of supply interruptions occurred due to fault at consumer's installation. MPECS has proposed the charges in the range of Rs.125/- to Rs.400/- depending up on type of installation.

6.2 Commission's Ruling

6.2.1 Consumer Security Deposit

MPECS is entitled to recover Security Deposit as per Regulation 11 of the Supply Code.

6.2.2 Power factor Incentive / penalty

Power factor incentives and disincentives is a part of Tariff. MPECS shall adopt to levy such penal charges or reimburse incentives as per Commissions relevant directives in prevailing Tariff order.

6.2.3 Harmonics Penalty

The Commission so far has not determined penalty for Harmonics to any of the Licensee. Therefore MPECS shall not levy such penal charges from its consumers.

6.2.4 Supply Restoration at meter cut out / OH mains for the defaulting consumers.



Section 56 of Electricity Act, 2003 empowers the licensee to discontinue electric supply to the consumer for non-payment of electricity bills after following the due procedure laid down under the Act. It further says that the supply can be discontinued until such charge or other sum, together with any expenses incurred by him in cutting off and reconnecting the supply, has been paid.

Considering the provision in the Act, wherein it is expressly mentioned that the licensee can recover the cost incurred for cutting of and reconnecting supply. The Commission allows MPECS to recover reconnection charges as indicated in **Annexure-4**.

6.2.5 Consumers fuse failures (LT / HT)

Regulation 16.1 of the Supply Code provides “Except where the supply of electricity is disconnected on account of failure of the consumer to comply with his obligations under the Act or these Regulations, the Distribution Licensee shall bear the costs for restoration of supply to the consumer”.

Accordingly, the Commission rejects the proposal of MPECS to recover the charges as mentioned in Para 6.1.5 above.

6.2.6 Installation testing fee

MPECS has not proposed to recover the Installation testing fee. Regulation 9 of supply code provides that the wiring of consumer’s premises shall conform to the standards specified in the Indian Electricity Rules, 1956. As per Rule 47, it is the duty of the supplier to inspect & test applicant’s installation before connecting the supply. As per Rule 53(1), the cost of first inspection & testing of a consumer’s installation carried out in pursuance of the provisions of Rule 47 shall be borne by the supplier & the cost of every subsequent inspection & test shall be borne by the consumer.

In view of above, the Commission directs MPECS not to charge any amount for first inspection and testing of consumer’s installation at the time of giving new connection. For all the subsequent tests & inspection of the consumer’s installation as per the provisions under rule 53 of I E Rules, 1956, the charges would be as per **Annexure 4**. MPECS should provide copy of the report of Installation testing to the concerned consumer.



Applicability & Validity:

The entire Schedule of Charges as approved by the Commission shall be applicable with effect from March 30, 2006 and will continue to remain in force till further orders.

MPECS is directed to issue necessary commercial circular (vetted by the Commission) within 7 days from the date of this order.

Sd/-
(S. B. Kulkarni)
Member

Sd/-
(A. Velayutham)
Member

Sd/-
(Dr. Pramod Deo)
Chairman



(Smt. Malini Shankar)
Secretary, MERC





SCHEDULE OF RATES

SERVICE CONNECTION CHARGES FOR NEW OVERHEAD CONNECTION

Sr. No.	Category	Proposed by MPECS		Approved by MERC	
		SERVICE CONNECTION CHARGES	VARIABLE CHARGES (PER METER)	SERVICE CONNECTION CHARGES	VARIABLE CHARGES
		Rs.	Rs.	Rs.	Rs.
1	L.T. Supply (Non Agricultural Consumers)				
1.1	Single Phase				
a	For load upto 0.5 kW	650	65	500	NIL
b	For loads above 0.5 kW & upto 7.5 kW	1300	78	1000	NIL
1.2	Three Phase				
a	For load up to 5 HP	1950	104	2500	NIL
b	For load above 5 HP and below 20 HP	4550	150		
c	For load above 20 HP and below 40 HP	12300	260		
d	For load upto 40 HP	14300	325	6500	NIL
2.1	Single Phase	455	20	500	
2.2	Three Phase				

MPECS's Schedule of Charges



a	For motive load up to 10 HP	1430	20	2500	NIL
b	For load above 11 HP and below 20 HP	1560	40		
c	For motive power load above 21 HP and below 40 HP	2600	80	6500	
d	For motive power load above 41 HP and below 67 HP	3120	95		
e	For motive power load above 67 HP to 107 HP	Not Proposed			
f	For motive power load above 107 HP to 200 HP	Not Proposed		12000	
2	H.T. Supply				
a	New or additional demand of first 500 KVA or part thereof for Agricultural load	2000	200 per 100 KVA for excess load above 500 kVA	15000	20 per kVA for excess load above 500 kVA
b	New or additional demand of first 1000 KVA or part thereof for Non-Agricultural load	30000.00	20 per 100 KVA for excess load above 500 kVA		



			Annexure - 2
Application Registration & Processing Charges			
Sr. No.	Particulars	Proposed Rate (Rs.)	Approved by MERC (Rs.)
NIL			
1	New connections/Change of name/Reduction or Enhancement of Load / Shifting of Service / Restoration of Supply		
	a) Single phase	350	25
	b) Three phase	350	50
	d) HT supply	2000	1000
2	Application form fee	20	



Annexure - 3**Meter Cost and Meter Testing Charges**

Applicable in case consumer opts to purchase the meter from MPECS & in case of Lost & Burnt Meter

Sr. No.	Type	Cost as proposed by MPECS in Rs.	Cost as approved by MERC in Rs.
1 Cost of Meter			
a	Single Phase Energy Meter (Electromagnetic Meter)	500	Not Applicable*
b	Single Phase Energy Meter (Electronic)	450	450
c	Three Phase Energy Meter	2500	2500
d	H.T. Trivector Meter	18500	18500
CT / PT Units and sets Cost			
e	CT-PT Unit / set	21000	21000
f	LTCT set	350 per CT	350 per CT
2 Meter Testing Charges**			
a	Single Phase Energy Meter	260 +spare parts extra	100
b	Single Phase Energy Meter (Electromagnetic Meter)	300 +spare parts extra	Not Applicable*
c	Three Phase Energy Meter (Electronic)	300 +spare parts extra	300
d	Special meters (LTMD/Trivector) with/without CTPT Unit	400 +spare parts extra	500

*Regulation 4(1) of CEA (Installation and operation of meters) Regulations, 2006 mandates adopting static meters meters only.



Annexure - 4			
MISCELLANEOUS & GENERAL CHARGES			
Sr. No.	Particulars	Proposed by MPECS (Rs.)	Approved by MERC (Rs.)
1	Installation Testing Fee Low Tension Service		
	a) single phase	Not Proposed	25
	b) three phase		50
	c) High Tension Service		200
2	Reconnection Charges Low Tension Service at cutout :		
	a) single phase	125	25
	b) three phase	175	50
	At overhead mains :		
	a) single phase	200	25
	b) three phase	250	50
	At underground mains:	250	50
	High Tension Supply :	300	300
3	Penalty for Harmonics variation above normal limit of 3 %	As applicable for MSEDCL Consumers	Not approved

